	-	10A 14	A UCL				
NO. OF COPIES RECEIVED		B DECENSION	30-005-61191 Form C-101 Inevised 1-1-65				
DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-101				
SANTA FE		1	Ivevised 1-1-65				
FILE I		0CT 2 1 198	1 5A. Indicate Type of Lease				
U.S.G.S. 2							
LAND OFFICE		0. C. D.	5. State Oll & Gas Lease No.				
OPERATOR		ARTESIA, OFFICE	LC-0157				
		AICTUSIA, OFFICE					
APPLICATION	FOR PERMIT TO DRILL, DEEPEN,	, OR PLUG BACK					
1a, Type of Work			7. Unit Agreement Name				
DRILL X	DEEPEN	PLUG BACK	8. Farm or Lease Name				
OIL GAS WELL X	O∵HÉR	SINGLE X MULTIPLE ZONE ZONE	Marley Amoco State				
2. Name of Operator			9. Well No.				
PETROLEUM DEVELOPMENT	T CORPORATION V		#1				
3. Address of Operator			10. Field and Pool, or Wildcat				
9720-B Candelaria, N.	.E., Albuquerque, N.M., 871	12	A Wildcat 7200				
	LOCATED 1,980						
AND 660' FEET FROM THE	HE West LINE OF SEC. 36	TWF. 75 RGE. 26E N	мрм (())))))))))))))))))))))))))))))))))				
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		12. County				
			Chaves				
		19. Proposed Depth 19A. For	mation 20. Rotary or C.T.				
	<i>4////////////////////////////////////</i>	5,000' Abo	Rotary				
21. Elevations (Show whether DF, RT	T, etc.) 21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start				
3,911,63 GL	Blanket-Active	Kenai Drilling Compar	November 25, 1981				
23.							
	PROPOSED CASING A	ND CEMENT PROGRAM					

OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
21,"	8 5/8"	24#	1,100'	650	Surface
7/8"	4 ¹ 5"	10.5#	5,000'	300	2,000'
	4%	10.5#	5,000	500	2,00

- Drill $12\frac{1}{4}$ " hole to 1,100'; set 8 5/8" casing; bring cement to surface. 1.
- Drill 7 7/8" hole to 5,000' to test the Abo formation. Run 4½" 10.5# casing if warranted. North Nr Brock API, 11-6-81 Ż.
- Utilize a double ram BOP below 1,000'. 3.
- Drill with water using mud as hole conditions dictate. 4. Gas is not dedicated.

APPROVAL VALID FOR 150 DAYS PERMIT EXPIRES 5-2-82 UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC- TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								
I hereby certify that the information above is true and con	plete to the best of	my knowledge and belief.						
Signed China		Manager	Date10/19/81					
(This space for State Use)		<u> </u>						
APPROVED BY W.a. Gresset	TITLE SUP	ERVISOR, DISTRICT II	DATE NOV 0 \$ 1981					
CONDITIONS OF APPROVAL. IF ANY:								

LE A EPICO CILICINSER VALTION COMUNICA RELL'ECCATION AND A DEEAGE DEDICATION FLAT

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Cyster.					11+1					Neu Dize
PETROLEUM DE	VELOPME	NT_CORPO	RATION		Marley	Amoco) State	2		! #1
Unit Letter	Section 36		cwartur 7-S		Fana			'ourity	aves	•
L				<u></u>			<u>·</u>			
Actual Factore Los 1980	feet from	· · · · ·	SOUTH	line and	66	0	feet fr	om the	WEST	line
Ground Level Elev.		Jucing Forma	tion		Pool					Dedicated Acreage: -
3911.63	•	Abo			W	ildcat				160 Acres
2. If more th interest ar	an one l d royalty	ease is de).	dicated	to the wel	l, outlin c	each an	nd identi	ify the o	ownership	the plat below. thereof (both as to working
		zation, uni	tization	vnership is , force-pool 'yes,' type c	ing. etc?	•.		ve the i	interests o	f all owners been consoli-
this form i No allowat	f necessa de will be	ry.) e assigned	to the v	vell until al] interest	s have b	een con	nsolidat	ed (by con	dated. (Use reverse side of nmunitization, unitization, n approved by the Commis-
	!	T.	7 S.	R. 26 E	•	1				CERTIFICATION
					· .	1 1 1 1			toined h	certify that the information con- erein is true and complete to the ny knowledge and belief.
	} - 1 1 1 1 1					 			Date	anager UM DEVELOPMENT CORP. 19, 1981
	 RLEY, AN EV. 3911.6 	<u>AOCO STA</u> 3		6					shown o	Ber 125, 1981 Sved 271 Ved 271 Manner Manner Manner License No 277
0 330 660 -	90 1320	1850 1980	2310 28	40 2000	0 1500	1000	500	0		