Submit 5 Copies
Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION AUG 2 7 1991

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.
ARTESIA, OFFICE

DISTRICTILL

1000 Rio Brazos Rd., Azlec, NM 87410		BLE AND AUTHORIZATION L AND NATURAL GAS		
Operator CIBOLA ENERGY			API No.	
Address P.O. BOX 1668		M 87103		
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil	Other (Please explain)		
If change of operator give name and address of previous operator	paramapagangangangangang ayang ang ang ang ang ang ang ang ang ang		PPL (1) - 170 - Frieder 1988 Arts (1988) Arts (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988) (1988)	
II. DESCRIPTION OF WELL A				
J.P. WHITE	Well No. Pool Name, Inclu 2 RACE TI	RACK SAN ANDRES State	of Lease No. Federal or Fee	
Location Unit Letter P	: 660 Feet From The	SQUTH Line and 660 F	ect From The <u>EAST</u> Line	
Section 18 Township	10S Range 281	E , NMPM,	CHAVES County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil PHEBLO PETROLEUM IN Name of Authorized Transporter of Casing	Or Condensate	Address (Give address to which approve	SWELL, NM 88202	
If well produces oil or liquids, give location of tanks.	Unit Sec. 7 wp. 2 8 E	ce. Is gas actually connected? Whe	n 7	
If this production is commingled with that for IV. COMPLETION DATA				
Designate Type of Completion -	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, esc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	- 	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank		nust be equal to or exceed top allowable for Producing Method (Flow, pump, gas lif		
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF	
GAS WELL				
Actual Prod. Test - MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	
Testing Meth∞d (pivot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION Date Approved AUG 2 9 1991	
On Colo				
Signature Anthory Urquidez Prod. Clerk Printed Name		By OSIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT IF		
08/22/91 Date	1-625-0342 Telephone No.	Tille		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 1) Separate Form C-104 must be filed for each pool in multiply completed wells.