

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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AMENDED REPORT

MAY 28 1982

O. C. D.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. Mine Oil & Gas Lease No. LG-4352
7. Unit Agreement Name
8. Farm or Lease Name Snakeweed SD State
9. Well No. 1
10. Field and Pool, or Wildcat Und. Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEFIN OR PLUG BACK TO A DIFFERENT AREA. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL ☐ GAS ☒ OTHER ☐

Name of Operator Yates Petroleum Corporation
Address of Operator 207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 36 TOWNSHIP 7S RANGE 24E

15. Elevation (Show whether DF, RT, GR, etc.)
3786.8' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Production Csg., Perforate, Treat <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4050'. Ran 100 joints of 4-1/2" 9.5# K-55 ST&C casing set at 4050'. 1-regular guide shoe at 4050'. Auto fill float collar at 4008'. Cemented w/400 sacks Class "C" 50/50 Poz, .6% CF-9, .3% TF-4 and 3% KCL. Used 250 gallons of Excella-gel ahead of cement. Ran 1" in one stage between 4-1/2" and 8-5/8" to 1525'. Cemented w/500 sacks Class "C" 2% CaCl. Compressive strength of cement - 1050 psi in 12 hours. Cement circulated 28 sacks to surface. PD 4:47 PM 4-3-82. Bumped plug to 1250 psi, released pressure and float held okay. WOC. WIH and perforated 3538-3806' w/13 .40" holes as follows: 3538-39' (2 holes); 3661-64' (4 holes); 3706-07' (2 holes); 3802-06' (5 holes). Acidized perforations 3538-3806' w/2000 gallons 7 1/2% Spearhead acid. Sand frac'd perforations 3538-3806' (via tubing & casing) w/40000 gallons gelled KCL water, 38 tons CO2 and 80000# 20/40 sand. Well stabilized at 30 psi on 3/4" choke = 623 mcfpd.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Quanta S. Goodrich TITLE Engineering Secretary DATE 5-28-82

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE JUN 3 1982

CONDITIONS OF APPROVAL, IF ANY: