

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
APR 10 1984

Form C-103
Revised 10-1-78

Artesia
O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
King 35 Comm

9. Well No.
1

10. Field and Pool, or Wildcat
W. Buffalo Valley-Penn.

12. County
Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER- P & A

Name of Operator
Clements Energy, Inc. ✓

Address of Operator
P.O. Box 20500, Oklahoma City, OK 73156

Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 14-S RANGE 26-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3420' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

NULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 103.

1. Release packer and load hole with mud. POOH with tbq & packer.
2. RIH with wireline & set CIBP @ 6760' to abandon Morrow perms @ 6772'-6786'.
3. TIH with tbq & spot cement plug across Morrow & Atoka @ 6760' (CIBP) to 6550' w/18 sxs.
4. Shoot off csg at freepoint & POOH with 4-1/2" csg. and tag top of plug.
5. TIH w/tbg. & spot 100' cmt (39 sx) plug, 50' in & out of 4-1/2" csg stub (@ ±5500'). + Tag
6. POOH to 4482' & spot 100' cmt (69 sx) plug @ 4382'-4482' (Abo top @ 4432')
7. POOH to 3730' & spot 100' cmt (53 sx) plug @ 3630'-3730' (Tubb top @ 3680')
8. POOH to 2608' & spot 100' cmt (57 sx) plug @ 2508-2608' (Glorietta top @ 2558')
9. POOH to 1400' & spot 100' cmt (40 sx) plug & 1300-1400' & tag top of this plug (Intermed. pipe @ 1350')
10. POOH to 425' & spot 100' cmt (34 sx) plug @ 325-425'
11. POOH to 30' & circulate 10 sax @ surface.
12. POOH, cut off csg, & weld on dry hole marker.
13. Restore location.

Notify N.M.O.C.C. in sufficient time to witness

Plugging

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by [Signature] TITLE Division Engineer DATE April 11, 1984

OIL AND GAS INSPECTOR

APR 18 1984