

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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Form C-103  
Revised 11-1-78

APR 29 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-563
7. Unit Agreement Name
8. Farm or Lease Name Smernoff NL State Com
9. Well No. 2
10. Field and Pool, or Wildcat Pecos Slope Abo
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Yates Petroleum Corporation /		
Address of Operator 207 South 4th St., Artesia, NM 88210		
Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>5S</u> RANGE <u>24E</u> N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)

3930.5' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12-1/4" hole 7:30 AM 4-17-82. Set 40' of 20" conductor pipe. Ran 21 joints of 8-5/8" 24# J-55 casing set 835'. 1-Texas Pattern guide shoe set 835'. Flapper float set 803'. Cemented w/400 sacks Pacesetter Lite with 3% CaCl<sub>2</sub>. Tailed in with 300 sacks Class "C" with 2% CaCl<sub>2</sub>. PD 8:45 PM 4-18-82. Bumped plug to 750 psi, released pressure and float held okay. Drilled out 2:45 PM 4-19-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Note: Circulated 50 sacks to pit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

By Myra L. Doolittle TITLE Engineering Secretary DATE 4-27-82

APPROVED BY Therese Walker TITLE OIL AND GAS INSPECTOR DATE MAY 3 1982

CONDITIONS OF APPROVAL, IF ANY: