	MEXICO									0-1-78	
LHGY AND MINERALS	DEPARTMENT	OH	CONSE	RVA	TION DI	VISION		، پول سپيم			
we. er corice access		0.2		о. вох				5a. Indica State	r1	Fee T	
DISTRIBUTION		SΛ			MEXICO	37501		1		Leuse No.	
FILE								1	-587	Estado Mo.	
U.S.G.S.	2 N	VELL COMPLE	TION OR	RECO	MPLETION	REPORT A	AND LOC	77777	777777	THITTH	
LAND OFFICE											
OPERATOR						RECEI	VED	7. Unit A	LLLLLL greement	ALLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLLL	
TABE OF MELL B	of M.	CAS	<u>তি</u>	[]					•		
TYPE OF COMPLET	WEL	GAS WEL		DAY	OTHER	APR 12	1922	8. Farm o	r Lease 1	lame	
NEW TO WOR	K [PLUG							Grynberg LZ State		
werr (V) ove	A DEEPE	N BACH	I RES	VR. L_J	OTHER	O. C.	ח	o, Well N		state	
	loum Corpo	oration /						3	}		
Yates Petroleum Corporation / ARTESIA, CFFICE								10. Field and Pool, or Wildcat			
207 South 4th St., Artesia, NM 88210								Pecc	Pecos Slope Abo		
Location of Well								77777	1777	1777/1777	
7 LETTERM	66	60 FEET		South		660					
P LETTER	LOCATED	JO FEET	FFOM THE	oden	TITITI	777777	LLLLL	L. Count	77777	7	
Wast	36	rwp. 5S a	ε. 24E			/// <i>//////</i> ///////////////////////////		Chave			
West Line or		Reached 17, Date		ady to P		evations (DF,	RKB, RT			LXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
3-18-82	3-26-8		4-8-82	-,		3816.				·	
Total Depth	21. Plu	ig Back T.D.	22. 1	f Multiple	e Compl., How	23, Interv	als , Rot	ary Tools	Cut	le Tools	
4250'	İ	4189'	λ,	Jany		Drille	d By : 0-	4250'	į		
Producing Interval(s), of this comple	tion - Top, Botto	m, Name							Directional Surve	
	4								Med	e	
	3688-3874'	Abo							No		
Type Electric and C	ther Logs Run							27	Was Wel	l Cored	
	CNL/FDC; I	DLL						1	No		
		CA	SING RECO	RD (Repo	ort all strings	set in well)					
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET	HOL	E SIZE	СЕМЕ	NTING RE	CORD	A	MOUNT PULLED	
20''			40' 2		4''						
10-3/4"	40.5				4-3/4" 1000		000				
4-1/2"	9.5	#	4235'	7	-7/8"	4	00				
	_l										
	1	INER RECORD				30.		TUBING RE	ECORD		
· · · · · · · · · · · · · · · · · · ·	<u>_</u>		SACKS C	EMENT	SCREEN		! (DEPTH SET		0.01455.055	
SIZE	тор	воттом		+		SIZE				PACKER SET	
		воттом				2-7/		3641'	3	648'	
SIZE	тор					2-7/	8'' 3	3641'		648'	
SIZE	тор				32.	2-7/	8" 3	8641 ' E, CEMENT	SQUEEZE	648 '	
SIZE	тор				32. ,	2-7/ ACID, SHOT, I	8" 3 FRACTURE	B641 ' E, CEMENT	SQUEEZE KIND MA	648 TERIAL USED	
SIZE	TOP (Interval, size an	d number)			32.	2-7/ ACID, SHOT, I	RACTURE AM w/150	E, CEMENT OUNT AND 100 g. 71/20	SQUEEZE KIND MA	648 ' E, ETC. TERIAL USED	
SIZE	тор	d number)			32. ,	2-7/ ACID, SHOT, I	RACTURE AM W/150 SF W/2	E, CEMENT OUNT AND 10 00 g. 7 ¹ 22 3500 g. 7	SQUEEZE KIND MA % acid 7½% ac	648' E, ETC. TERIAL USED id, 80000 g	
SIZE	TOP (Interval, size an	d number)			32. ,	2-7/ ACID, SHOT, I	RACTURE AM W/150 SF W/2	E, CEMENT OUNT AND 100 g. 71/20	SQUEEZE KIND MA % acid 7½% ac	648 ' E, ETC. TERIAL USED . id, 80000 g	
SIZE	TOP (Interval, size an	d number)			32. , DEPTH 1 3688-38	2-7/ ACID, SHOT, I	RACTURE AM W/150 SF W/2	E, CEMENT OUNT AND 10 00 g. 7 ¹ 22 3500 g. 7	SQUEEZE KIND MA % acid 7½% ac	648 ' E, ETC. TERIAL USED . id, 80000 g	
SIZE Perforation Record (TOP (Interval, size an	d number) O" holes		PROD	32. , DEPTH 1 3688-38	2-7/ ACID, SHOT, I NTERVAL	RACTURE AM W/150 SF W/2	E, CEMENT OUNT AND 00 g. 7\frac{1}{2} 3500 g. 7	SQUEEZE KIND MA % acid 75% ac	648 ' E, ETC. TERIAL USED . id, 80000 g /40 sd.	
SIZE Perforation Record 3688-387	TOP (Interval, size an	d number)	owing, gas l	PROD ift, pump	32. , DEPTH 1 3688-38	2-7/ ACID, SHOT, I NTERVAL	RACTURE AM W/150 SF W/2	E, CEMENT OUNT AND 00 g. 7½ 3500 g. 1 cr, 16000	SQUEEZE KIND MA % acid 75% ac 00# 20	648 ' E, ETC. TERIAL USED . id, 80000 g	
. Perforation Record	TOP (Interval, size an	d number) O" holes		PROD ift, pump	32. , DEPTH 1 3688-38	2-7/ ACID, SHOT, I NTERVAL	FRACTURE AM W/150 SF W/2 KCL Wt	E, CEMENT OUNT AND 00 g. 7½ 3500 g. 1 cr, 16000	SQUEEZE KIND MA % acid 75% ac 00# 20	648 ' E, ETC. TERIAL USED . id, 80000 g /40 sd.	
SIZE Perforation Record of 3688-387 te First Production 4-8-82 te of Test	(Interval, size and 41 w/22 .50) Produ	d number) O'' holes uction Method (Fl	nuing, gas l	PROD ift, pump lg For	32. , DEPTH I 3688-38	2-7/ ACID, SHOT, I NTERVAL 174 type pump) Gas — MC	FRACTURE AM W/150 SF W/3 KCL wt	E, CEMENT OUNT AND O g. 7½ 3500 g. 7 27, 16000	SQUEEZE KIND MA % acid 75% ac 00# 20	648 ' E, ETC. TERIAL USED id, 80000 g /40 sd.	
SIZE Perforation Record of 3688-387 te First Production 4-8-82 te of Test 4-8-82	(Interval, size an 41 W/22 .50	d number) O'' holes uction Method (FI Choke Size 1/2" Calculated 2	Flowing Frod'n.	PROD ift, pump lg For	32. , DEPTH I 3688-38	2-7/ ACID, SHOT, I NTERVAL 74 type pump) Gas — MC	FRACTURE AM W/150 SF W/2 KCL Wt	E, CEMENT OUNT AND 00 g. 7½ 3500 g. 7 cr, 16000 Well Ste SIW oter - Bbl.	SQUEEZE KIND MA % acid 7½% ac 00# 20 Gus (Proc	648 ' E, ETC. TERIAL USED id, 80000 g /40 sd.	
SIZE Perforation Record of 3688-387 te First Production 4-8-82 te of Test 4-8-82 ow Tubing Press.	(Interval, size an 41 w/22 .50 Produ Hours Tested 4 Casing Pressur	d number) O" holes uction Method (F1 Choke Size 1/2"	Flowing Frod'n.	PROD ift, pump lg For	January Januar	2-7/ ACID, SHOT, I NTERVAL 74' type pump) Gas - MC 5 CF V	RACTURE AM W/150 SF W/3 KCL wt	E, CEMENT OUNT AND 00 g. 7½ 3500 g. 7 cr, 16000 Well Ste SIW oter - Bbl.	SQUEEZE KIND MA % acid 7½% ac 00# 20 Gus (Proc	648 terc. TERIAL USED id, 80000 g /40 sd. I. or Shut-in) -Oil Hatio	
SIZE Perforation Record of 3688-387 to First Production 4-8-82 to of Test 4-8-82 ow Tubing Press. 550	(Interval, size and 41 w/22 .50 Produ Hours Tested 4 Casing Pressur Packer	d number) O" holes uction Method (F1 Choke Size 1/2" Calculated 4 Hour Hate	Flowing Frod'n.	PROD ift, pump lg For	January Januar	2-7/ ACID, SHOT, I NTERVAL 74 type pump) Gas — MC	SF W/SKCL wt	E, CEMENT OUNT AND O g. 7½ 3500 g. Er, 16000 Well Ste SIW oter - Bbl.	SQUEEZE KIND MA % acid 75% ac 00# 20 outus (Proc OPLC Gas- Ott Gravit	id, 80000 g id, 80000 g /40 sd. cor Shut-in) OIL Hatto	
SIZE Perforation Record of 3688-387 to First Production 4-8-82 to of Test 4-8-82 ow Tubing Press. 550	Produ Hours Tested 4 Casing Pressur Packer (Sold, used for fu	d number) O" holes uction Method (F1 Choke Size 1/2" Calculated 4 Hour Hate	Flowing, gas l Flowing Prod'n. Test Pe	PROD ift, pump lg For	January Januar	2-7/ ACID, SHOT, I NTERVAL 74' type pump) Gas - MC 5 CF V	SF W/SKCL wt	E, CEMENT OUNT AND O g. 7½ 3500 g. Er, 16000 Well Ste SIW oter - Bbl.	SQUEEZE KIND MA % acid 75% ac 00# 20 outus (Proc OPLC Gas- Ott Gravit	648 terc. TERIAL USED id, 80000 g /40 sd. I. or Shut-in) -Oil Hatio	
SIZE Perforation Record of 3688-387 te First Production 4-8-82 te of Test 4-8-82 ow Tubing Press.	Production of the second secon	d number) O" holes uction Method (Fl Choke Size 1/2" Calculated (Hour Hate)	Flowing, gas l Flowing Prod'n. Test Pe	PROD ift, pump lg For	January Januar	2-7/ ACID, SHOT, I NTERVAL 74' type pump) Gas - MC 5 CF V	SF W/SKCL wt	E, CEMENT OUNT AND O g. 7½ 3500 g. Er, 16000 Well Ste SIW oter - Bbl.	SQUEEZE KIND MA % acid 75% ac 00# 20 outus (Proc OPLC Gas- Ott Gravit	id, 80000 g id, 80000 g /40 sd. cor Shut-in) OIL Hatto	
SIZE Perforation Record of 3688-387 te First Production 4-8-82 te of Test 4-8-82 ow Tubing Press. 550 Disposition of Gas	Produ Hours Tested 4 Casing Pressur Packer (Sold, used for fu	d number) O" holes uction Method (Fl Choke Size 1/2" Calculated (Hour Hate)	Flowing, gas l Flowin Prod'n. Test Pe 14- OII - B	PROD ift, pump lg For	January Januar	2-7/ ACID, SHOT, I NTERVAL 74' type pump) Gas - MC 5 CF V	SF W/SKCL wt	E, CEMENT OUNT AND O g. 7½ 3500 g. Er, 16000 Well Ste SIW oter - Bbl.	SQUEEZE KIND MA % acid 75% ac 00# 20 outus (Proc OPLC Gas- Ott Gravit	id, 80000 g id, 80000 g /40 sd. cor Shut-in) OIL Hatto	