

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
LG-587

1. TYPE OF WELL 8 1/2 m

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

APR 12 1982

Name of Operator Yates Petroleum Corporation

Address of Operator 207 South 4th St., Artesia, NM 88210

Location of Well Artesia, NM 88210

7. Unit Agreement Name
8. Farm or Lease Name
Grynberg LZ State
9. Well No.
3
10. Field and Pool, or Wildcat
Pecos Slope Abo
11. County
Chaves

11. LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM West LINE OF SEC. 36 TWP. 5S RGE. 24E NMPM

5. Date Spudded 3-18-82	16. Date T.D. Reached 3-26-82	17. Date Compl. (Ready to Prod.) 4-8-82	18. Elevations (DF, RKB, RT, GR, etc.) 3816.3' GR	19. Elev. Casinghead
3. Total Depth 4250'	21. Plug Back T.D. 4189'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4250'	Cable Tools
4. Producing Interval(s), of this completion - Top, Bottom, Name 3688-3874' Abo				25. Was Directional Survey Made No
6. Type Electric and Other Logs Run CNL/FDC; DLL				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	24"		
10-3/4"	40.5#	950'	14-3/4"	1000	
4-1/2"	9.5#	4235'	7-7/8"	400	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3641'	3648'

1. Perforation Record (Interval, size and number) 3688-3874' w/22 .50" holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	3688-3874'
	AMOUNT AND KIND MATERIAL USED
	w/1500 g. 7 1/2% acid.
	SF w/3500 g. 7 1/2% acid, 80000 g.
	KCL wtr, 160000# 20/40 sd.

PRODUCTION							
1. Date First Production 4-8-82	2. Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					3. Well Status (Prod. or Shut-in) SIWOPLC	
4. Date of Test 4-8-82	5. Hours Tested 4	6. Choke Size 1 1/2"	7. Prod'n. For Test Period →	8. Oil - Bbl. -	9. Gas - MCF 590	10. Water - Bbl. -	11. Gas - Oil Ratio -
12. Flow Tubing Press. 550	13. Casing Pressure Packer	14. Calculated 24-Hour Rate →	15. Oil - Bbl. -	16. Gas - MCF 3538	17. Water - Bbl. -	18. Oil Gravity - API (Corr.) -	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented - Will be sold

Test Witnessed By
Bill Hansen

5. List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Engineering SecretaryDATE 4-9-82

Posted ID-2
Comp. Book
SI
4-16-82