

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-103
Revised 10-1-78

MAR - 3 1982

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
N/A

7. Unit Agreement Name
N/A

8. Farm or Lease Name
McDermott³⁰ Com

9. Well No.
1

10. Field and Pool, or Wildcat
Pecos Slope Abo Gas

12. County
Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name N/A
2. Name of Operator VIKING PETROLEUM, INC. /	8. Farm or Lease Name McDermott ³⁰ Com
3. Address of Operator 1050 17th Street, Suite 1950, Denver, CO 80265	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>990'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>6S</u> RANGE <u>25E</u> NMPM.	10. Field and Pool, or Wildcat Pecos Slope Abo Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3774.0' GR	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Laying Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/24/82 Ran 28 jts 912' K.B. 10 3/4" csg, 32# Limited Service. Cemented with 300 sxs Thickset, 400 sxs Halliburton lite, 300 sxs Class "C" with 2% cal.Chl, followed by 725 sxs Halliburton lite with 2% Cal. Chl. Circ cmt to surface at this time. WOC 18 Hrs. PT csg and BOP to 1,000 psi.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Stolzie TITLE AGENT DATE 3/1/82
NANCY STOLZIE, JACK GRYNBERG AND ASSOCIATES
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 5 1982