

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

LG-569

7. Well Agreement Lease

8. Name of Lease Name

Skink SK State

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Abo

12. County

Chaves

1. TYPE OF WELL *Bdmi*

OIL WELL ☐ GAS WELL ☒ DRY ☐

MAR 15 1982

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

O. C. D.

ARTESIA, OFFICE

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

IT LETTER *A* LOCATED *660* FEET FROM THE *North* LINE AND *660* FEET FROM

East LINE OF SEC. *32* TWP. *7S* RGE. *26E*

3. Date Spudded

2-14-82

11. Date T.D. Reached

2-26-82

17. Date Compl. (Ready to Prod.)

3-11-82

18. Elevation (DI, RAB, RT, GR, etc.)

3694' GR

19. Elev. Casinghead

4. Total Depth

4450'

21. Plug Back T.D.

4445'

22. If Multiple Complet., How Many

23. Intervals Cased By

0-4450'

24. Cable To Log

5. Producing Interval(s), i.e., this completion - Top, Bottom, Range

4031-4241' Abo

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT POLLED
20"		40'	24"	3 yds Ready Mix	
8-5/8"	24#	967'	14-3/4"	700	
4-1/2"	9.5#	4450'	7-7/8"	350	

LINE RECORD

SIZE	TOP	BOTTOM	BACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4105'	

7. Perforation Record (Interval, size and number)

4031'-4241' w/11 .50" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4031-4241'	w/2500 g. 7 1/2% Spearhead acid. Frac'd w/60000 g. 2% KCL wtr, 15000 g. CO2, 120000# 20/40 sd.

PRODUCTION

1st Production		Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
3-11-82		Flowing					SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Gas -- Oil Ratio	
3-11-82	3	1/2"		-	169	-	-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)		
200	-		-	1350	-	-		
Observations (e.g., chokes, back-vented, etc.)						Test Witnessed By		

8. Disposition of Gas (Sale, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Larry Dade

9. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]*

TITLE Engineering Secretary

DATE 3-12-82

Posted ID-2 & Comp. Book SI 3-19-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Zones 20 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anby _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 632
T. Giorgeta 1745
T. Bullerton 3156
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo 3872
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Spring _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Quartz _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1362	1362	Surface, Gravel, Redbeds				
1362	2610	1248	Salt & Shale				
2610	3085	475	Anhydrite & Salt				
3085	3965	880	Shale & Anhydrite				
3965	4450	485	Shale				

ARTESIA FISHING TOOL COMPANY

B. O. 1417 647 PHENIX (11-11) 48-6650

ARTESIA, NEW MEXICO 88210

RECEIVED

MAR 15 1982

O. C. D.

ARTESIA, OFFICE

February 28, 1982

Yates Petroleum Corporation
207 South Fourth Street
Artesia, NM 88210

Re: Skink SK State #1
660' FNL & 660' FEL
Sec. 32, T7S, R26E
Chaves County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
630'	1/4°
967'	1/4°
1367'	1/4°
2040'	1/2°
2610'	1/2°
3085'	1/2°
3528'	3/4°
3801'	3/4°
4450'	3/4°

Very truly yours,



B. N. Muncy Jr.
Secretary

STATE OF NEW MEXICO)
COUNTY OF EDDY)

The foregoing was acknowledged before me this 28th day of February, 1982.