

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
N.M. STATE COMMISSION
Artesia, NM 88210Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 10893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Godfrey MP Federal

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit K, Sec. 15-T7S-R25E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

Other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980 FSL & 1980 FWL, Sec. 15-7S-25E

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7-24-82

16. DATE T.D. REACHED

8-2-82

17. DATE COMPL. (Ready to prod.)

9-10-82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3811' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4950'

21. PLUG, BACK T.D., MD & TVD

4211'

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-4950'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

4006-18' Abo

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'			
10-3/4"	40.5#	836'	14-3/4"	700	
4-1/2"	9.5#	4221'	7-7/8"	725	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3965'	3965'

31. PERFORATION RECORD (Interval, size and number)

4006-18' w/13 .50" holes (1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4006-18'	w/2000 g. 7 1/2% NEA. SF
	w/40000 g. cl KCL, 70000#
	20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
9-10-82		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-10-82	3	3/4"	→	-	476		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
250	Packer	→	-	3811	-	2.28	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - Will be sold

35. LIST OF ATTACHMENTS

Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

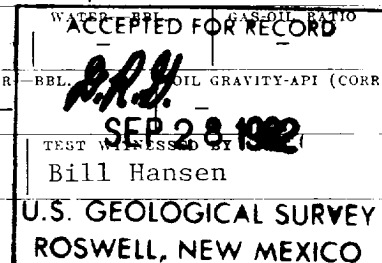
SIGNED Juanita D. O'Connell TITLE Engineering Secretary

DATE 9-13-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

SEP 14 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICOPosted 50-2
9-17-82
Camp + AR

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 32, below regarding separate reports for separate completions. If not filed prior to the time this summary report is submitted, copies of all currently available logs (wellbore, completion, casing, and cementation) and all other pertinent data must be submitted with this report.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers', geologists', and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 25.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: indicates which elevation is used as reference (whether not otherwise shown) for object measurements relative to that space on this form and in any attachments

Item 29. *Statistical Summary.* Attached herewith are the following statistical summary data for each additional interval to be separately produced, showing the additional data pertinent to such interval:

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

show all relevant zones of porosity and contains three: (1) core intervals, and all, pertinent tests, including depth interval, tested, (2) sid. time tool open, flowing and shut-in pressures, and (3) notes.

[illegible]