ENE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		ATION DIVISION	Form C-104 Revised 10-1-78	
1.	PILE V.S.G.S. LAND OFFICE TRANSPORTER OPERATOR PRORATION OFFICE	EB 25 1985 REPUEST FO	W MEXICO 87501 R ALLOWABLE ND PORT OIL AND NATURAL GAS		
	PETRUS OPERATING COMPANY, INC.				
	Address 12201 Merit Drive, Suite 900 Dallas, TX 75251				
	Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Go Casinghead Gas Conde		3-1-85	
	DESCRIPTION OF WELL AND LEASE				
11.	Lease Name Moonshine 7, Btry #	Well No. Pool Name, Including F	Charles Friday		
	Location Unit Letter L : 330 Feet From The West Line and 2310 Feet From The South				
		wiship 95 Range	29Е , NMPM .	Chaves County	
178				<u> </u>	
145.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL I or Condensate Permian Corporation Name of Authorized Transporter of Casinghead Gas (Corporation) Name of Authorized Transporter of Casinghead Gas (Corporation)			dland, TX 79702	
	Liquid Energy, Corp		P.O. Box 4000, The W	oodlands, TX 77380	
	If well produces oil or liquids, give location of tanks.	K 7 9S 29E	YES	4-29-82	
IV.	if this production is commingied with that from any other lease or pool, give commingling order number: COMPLETION DATA OII Well 'Gas Well 'New Well 'Workover 'Deepen 'Plug Back Same Res'v.' Diff. Res'v.				
	Designate Type of Completic	on = (X)			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
				Past ID-3	
				Eliz LT; BOC	
v	TEST DATA AND PEOUEST E	DE ALLOWARIE (Terr purt be a	i	und must be equal to or exceed top allow-	
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all cuid must be equal to or exceed top allowable for this depth or be for full 24 hours) Dil WFLL Date of Test Date F' at New Oil Run To Tanks Date of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil - Bbie.	Water - Bble.	Gas-MCF	
	GAS WELL				
	Actual Prod. Teet-MCF/D	Length of Test	Bbie. Condensete/MMCF	Gravity of Condensate	
	Teeting Method (pitos, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-im)	Choke Size	
	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED FFB 28 1985 19		
			Original Signed By Leslie A. Clements		
			TITLE Supervisor District II This form is to be filed in compliance with RULE 1104.		
	S. L. JOURDAN		If this is a request for allo	wable for a newly drilled or deepened	
	(Signature)		 If this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in modulation. 		
	PRODUCTION ANALYST (Title)				
	FEBRUARY 21, 1985 (Date)				

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