	OIL CONSER RECEIVED BY P. O. SANTA FE, N FEB 25 1985 REQUEST O. C. D.	VATION DIVISION BOX 2088 IEW MEXICO 87501 FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Revised 10-1-78	
Reason(s) for filing (Check pro New Well Recompletion	Change in Transparter of:	as, TX 75251 Other (Please explain Efficiency	é 3-1-85	
Change in Ownership	narie			
I. DESCRIPTION OF WELL		Formation		
Moonshine 7, B	· · · · · · · · · · · · · · · · · · ·		ederat or Fee Fee	
	2310 Feet From The South t			
Line of Section 7	_		rom The East	
	Township 95 Range	<u>29E</u> , NMPM,	Chaves County	
I. DESIGNATION OF TRANS	OF OIL AND NATURAL O			
Permian Corpora	ation	P.O. Box 3119	pproved copy of this form is to be sent) Midland, TX 79702	
Name of Authorized Transporter of Casinghead Gas X of Dry Gas Address (Give address to which approved copy of this form is to be sen			pproved copy of this form is to be sent	
If well produces oil or liquids,	Unit Sec. Twp. Rge.			
give location of tanks.	<u> </u>	YES	4-29-82	
If this production is comming	ed with that from any other lease or pool	, give commingling order number:		
Designate Type of Com	pletion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.			
		Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, o	etc., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD		
		DEPTH SET	Past ID-3	
			3-1-85	
			- Chy LIT: ROC	
TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil und must be equal to or exceed top allo	
OIL WFLL Date F1 et New Oil Run To Tank:		producing Method (Flow, pump, gas		
		to the state of th	• +-/:. «IC. /	
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbis.	Water - Bbis.	Gas - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condenette	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (State-in)		
		Crant Lissente (Bildis 78)	Choke Size	
CERTIFICATE OF COMPLI	ANCE	OIL CONSERV	ATION DIVISION	
I hereby certify that the rules -	nd regulations of the Oil Conservation		28 1985	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By		
		Leslie A. Clements		
11 1 3	·. 、	TITLE Superv	visor District II	
In founda -	S. L. JOURDAN		compliance with RULE 1104.	
(5	ignature)	well, this form must be accomp	owable for a newly drilled or deepened panied by a tabulation of the deviation	
PRODUCTION ANALYST		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for ellow-		
FEBRUARY	(Title)	able on new and recompleted	wells.	
	(Date)	well name or number, or transpo	II. III, and VI for changes of owner orter, or other such change of condition ist be filled for each pool in monthly	