

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-104
Revised 10-1-78

MAY - 7 1982

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.O.B.	
LAND OFFICE	
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	
PRODUCTION OFFICE	

Operator: MESA PETROLEUM CO.

Address: 1000 VAUGHN BUILDING/MIDLAND, TEXAS 79701-4493

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name HORSE CREEK COM	Well No. 2	Pool Name, Including Formation PECOS SLOPE ABO	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location E 1930 NORTH 660 WEST	Unit Letter 11	Feet From The 5S	Line and 24E	Feet From The CHAVES
Line of Section 11	Township 5S	Range 24E	NMPM,	County CHAVES

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ KOCH OIL COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1558, BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ TRANSWESTERN PIPELINE CO (ATTN: AIKLEN)	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 2521, HOUSTON, TX 77001
If well produces oil or liquids, give location of tanks.	Unit E
Sec. 11	Twp. 5S
Rge. 24E	Is gas actually connected? NO
	When 6-28-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-9-82	Date Compl. Ready to Prod. 4-21-82	Total Depth 4150'	P.B.T.D. 4102					
Elevations (DF, RKB, RT, GR, etc.) 3906' GR	Name of Producing Formation ABO	Top Oil/Gas Pay 3404' 3525'	Tubing Depth 3420'					
Perforations 3525' --- 3797'			Depth Casing Shoe 4140'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	829'	700/200/800
12 1/4"	8 5/8"	1805'	700/300
7 7/8"	4 1/2"	4140'	325
	3 1/8"	4120'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
CAOF=450	1 hour		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
BACK PRESSURE	950	930	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

XC: NMOCD (6), TLS, CEN RCDS, ACCTG, ROSWELL, MEC, LAND, D&M, LMC, CTY, EEB, REM, K, TW, FILE, (PARTNERS)

R. E. Nathan
(Signature)

REGULATORY COORDINATOR
(Title)5-5-82
(Date)

OIL CONSERVATION DIVISION

JUL 11 1983

APPROVED _____, 19____

BY _____
Original Signed By
Leslie A. Clements
TITLE _____
Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form must be filed for each pool in multiple.

NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED

P. O. DRAWER "DD"

JUL 05 1983

ARTESIA, NEW MEXICO 88210

O. C. D.
ARTESIA OFFICE

NOTICE OF GAS CONNECTION

DATE June 29, 1983

This is to notify the Oil Conservation Division that connection for the
purchase of gas from the Mesa Petroleum Co. ✓
Operator

Horse Creek Com.
Lease

^C
#2 (Unit Letter Unknown)
Well Unit

11-5S-24E, Chaves Co.
S.T.R.

Pecos Slope
Undesignated (Abo)
Pool

Transwestern
Name of Purchaser

was made on 6-28-83

Transwestern Pipeline Company
Company

A. K. Berdy A. K. Berdy
Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501