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Ne propose to drill and test the Abo and intermediate formations. Approximately 925' of	Us swapped to dat	11 and toot the	Abo and intorn	diato formations		ovimetal-	0251 of

surface casing will be set and cement circulated to shut off gravel and caving. If needed (lost circulation) 7" intermediate casing will be run to 1500' and cemented with enough cement calculated to tie back into the surface casing. Temperature survey will be Acot a LD' al run to determine cement top. If commercial, production casing will be run and cemented with adequate cover, perforate, and stimulate as needed for production.

MUD PROGRAM: FW gel and LCM to 925', Brine to 3200', Brine & KCL water to TD.

BOP's will be installed at time of spud and tested daily. BOP PROGRAM:

GAS NOT DEDICATED.

APPROVAL VALID FOR 180 DAYS PERMIT EXPIRES UNLESS DRILLING UNDERWAY

BOVE SPACE DESCRIBE PROPOSED PROGRAML IF PROPOSAL IS TO DEEPEN OR PLUE BACK, GIVE DATA ON PRESENT PF Zone, give blowout preventer program, if any,		VE IONE AND PROPO	SED HEW PRODUC-
by certify that the information above is true and complete to the best of my knowledge and belief. a History Formation Title Regulatory Manager	Date_	1/5/82	
(This space for State Use) NOVED BY THE WALANT TITLE	DATE	JAN 8	1982

DITIONS OF APPROVAL, IF ANYI

XICO OIL CONSERVATION COMMISSIC NE WELL LOCATION AND ACREAGE DEDICATION PLAT

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3991.7 Abo Undesignated Abo 14 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the pencil or pencil or pencil or the well, outline each and identify the ownership there interests and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all dated by communitization, unitization, force-pooling, etc? Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated the form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communiforced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been application.	Form C-102 Supersedes C-128 Ellective 1-1-65
YATES PETROLEUM CORPORATION Skinny Q0 State Init Letter 16 Township Ferrys County Chaves Cetual Footage Location of Wells 1980 feet from the North Ine and 1980 Township Chaves 1 1980 feet from the North Ine and 1980 feet from the East De Dot Undesignated Abo De Dot Set from the East 3921.7 Abo Undesignated Abo 11 De Dot Set from the east is dedicated to the subject well by colored pencil or hachure marks on the pencil and royalty). 3. If more than one lease is dedicated to the well, outline each and identify the ownership there interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all dated by communitization, force-pooling.etc? Yes No If answer is "roy," list the owners and tract descriptions which have actually been consolidated this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communiforced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been apprision. 0 0 0 0 0 1980' 1980' 14 1980' 14 1980' 1980' 14 14/82 14/82	
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L G-4 B88 7A-TES	ERTIFICATION
LG-4888 YATES Gliserio R Position Regulatory Company Yates Petr Date 1/4/82	fy that the information con- is true and complete to the owledge and belief.
LG-4888 4A-TES Date 1/4/82	/ Manager
	coleum Corporation
shown on this notes of actu under my supe	tify that the well location plat was plotted from field al surveys made by me or prvision, and that the same correct to the best of my
knowledge and MET JOAR Date Surveyed	
Certificate No.	



12 FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual controls installed prior to drilling out from under casing.
- Choke outlet to be a minimum of 4" diameter.
- Kill line to be of all steel construction of 2" minimum diameter.
- All connections from operating manifolds to preventers to be all steel. hole or tube a minimum of one inch in diameter.
- . The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- Inside blowout preventer to be available on rig floor.
- Operating controls located a safe distance from the rig floor.
- Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- by, D. P. float must be installed and used below zone of first gas intrusion.