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TRANSPORTER	OIL	
	GAS	✓
OPERATOR		✓
PRORATION OFFICE		

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS.
ARTESIA, OFFICE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

APR 28 1982

Operator McClellan Oil Corporation ✓	
Address P.O. Drawer 730, Roswell, NM	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Coyote Draw Federal	Well No. 2	Pool Name, Including Formation Wildcat Abo	Kind of Lease State, Federal or Fee Federal	Lease No. NM-28306
Location				
Unit Letter E ; 1980 Feet From The North Line and 660 Feet From The West				
Line of Section 6 Township 8S Range 25E , NMPM, Chaves County				

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline	Box 2521, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		Is gas actually connected? When
		No Yes 6-1-82 10-17-82

If this production is commingled with that from any other lease or pool, give commingling order number:

II. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 2-12-82	Date Compl. Ready to Prod. 4-19-82	Total Depth 3975'	P.B.T.D. 3975'					
Elevations (DF, RKB, RT, GR, etc.) 3740' G.L.	Name of Producing Formation Abo	Top Oil/Gas Pay 3492'	Tubing Depth 3492'					
Perforations 3532, 33, 34, 3657, 58, 59, 67, 68, 69, 70, 98, 99, 3700			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	80'	6 yards
17½"	13-3/8"	580'	750 sx
12¼"	8-5/8"	1410'	650 sx
7-7/8"	4½"	3909'	350 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

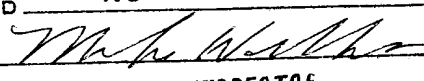
Actual Prod. Test-MCF/D 891	Length of Test 4 hours	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) back pr.	Tubing Pressure (Shut-in) 1100 psi	Casing Pressure (Shut-in) 1100 psi	Choke Size Variable

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Operations Manager
(Title)
4-21-82
(Date)

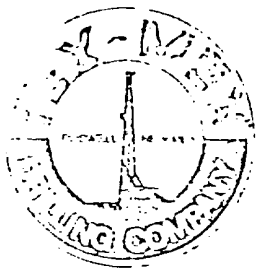
OIL CONSERVATION COMMISSION

APPROVED NOV 3 1982, 19
BY 
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
This form must be filed for each pool in multipoly

TEX-MEX DRILLING COMPANY

Sent



P.O. BOX 3750
ARILENE, TEXAS 79601
PHONE 945 677 9121
Myrtle Greathouse

BOX 1300
CLOVIS STAR ROUTE
ROSWELL, N. MEX. 88201
PHONE 945 622 0921
Monte Cowser

July 23, 1981

McClellan Oil Company
P.O. Drawer 730
Roswell, N.M. 88201

RE: Coyote Draw #2
Chaves County, New Mexico

1980N-660W-6-8-25

Deviation Test

450	1/4
995	1/2
1410	3/4
1950	3/4
2500	3/4
3120	3/4
3650	1
4005	1

TEX-MEX DRILLING COMPANY

by *Monte Cowser*
Monte Cowser, Vice President

Subscribed and sworn to before me this *23rd* day of *July*, 19 *81*
Monte Cowser
Notary Public, *Chaves* County, *New Mexico*.
My Commission Expires *7/11*, 19 *81*.

RECEIVED

OCT 29 1982

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE October 26, 1982

This is to notify the Oil Conservation Division that connection for the purchase of gas from the McClellan Oil Corporation ✓
Operator

Coyote Draw-Federal
Lease

Well #2 - Unit Letter ~~unknown~~
Well Unit


6-8S-25E, Chaves County
S.T.R.

Pecos Slope (Abo)
Pool

Transwestern
Name of purchaser

was made on October 19, 1982

Transwestern Pipeline Company
Company

 H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Division - Santa Fe