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Submit 3 Copies To A	abmit 3 Copies To Appropriate District State of New Mexico					↑ Form C-103	
Office District I	Office Energy Minerals and Natural Resources					Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 88240					WELL API NO. 30005-61362	Y	
District II 811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION					5. Indicate Type of	of Lease /	
District III 2040 South Pacheco				STATE C	□ FEE □		
District IV 2040 South Pacheco, Santa Fe, NM 87505					6. State Oil & G	as Lease No.	
2040 South Pacheco,		7 Leace Name or	Unit Agreement Name:				
SUNDRY NOTICES AND REPORTS ON WELLS. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACKETO A					/. Lease Plane of Chit rigitorinois Plane.		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FOR MC-101) FOR SUCH PROPOSALS.)					Twin Lakes San Andres Unit		
1. Type of Well:							
Oil Well Gas Well Other injection					7. Well No.		
2. Name of Op Concho Oil & G		(4		SOY A	/. Well No.	98	
3. Address of 0		/	<u> </u>		8. Pool name or	1	
	a Ste 410; Midland	l, Tx 79701	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		Twin Lakes; San A	Andres (Assoc)	
4. Well Location							
Unit Letter O: 1650 Feet from the North line and 2310 feet from the East line							
Section 12 Township 9S Range 28E NMPM Chaves County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)							
3917 GL							
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	IOTICE OF IN		NI 🗀	SUB REMEDIAL WOR	SEQUENT REF	PORT OF: ALTERING CASING	
PERFORM REM	EDIAL WORK	PLUG AND ABANDO	IN L	REWIEDIAL WOR		ALTERNIVO OAONIO	
TEMPORARILY ABANDON							
PULL OR ALTER CASING MULTIPLE CASING TEST A				ND 🗆	ADAINDONNIENT /		
		COMPLETION		CEMENT JOB			
OTHER:				OTHER:			
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompilation. 12-04-01 MIRU Derrick WSU. ND WH & rel pkr. POH w/ 77 jts & pkr. RIH w/ tbg to 2680'. RU cementer &							
12 04 01	loaded hole w/ n	nud. Pumped 25 sx	2680' – 2	317'. POH w/ tbg	& RIH w/ pkr on 3	0'. Loaded hole, set	
40.05.04	pkr.	RIH w/ WL & tagge	d amt @ 3	225' DHA & cut	നു	Iw/ WI RDMO	
12-05-01 12-07 - 01	MIRU Triple rig	#25. ND WH & spea	red csg -	not free. Stretch:	showing 941'. NU	WH & RIH w/ pkr to	
	30' Loaded hole, set pkr. & press up to 1000 psi – held. POH w/ pkr & RIH w/ 63 jst prod tbg. Pumped						
25 sx cmt 1992' – 1629'. POH w/ tbg. RIH w/ WL & cut csg @ 1513'. POH w/ WL. ND WH, speared csg, worked csg free @ 60K. RU csg tools & LD 46 jts 4-1/2" 95# csg. Top 10 jts rough – rest fair. RD							
	csa tools & RU t	ba tools.					
12-10-01	RIH w/ mule-sho	ped perf sub on 5 std	s. Stacke	d out @ 316'. Dri	lled to 445'. Unab	le to make hole.	
				@ 316' & drilled to	4/4' w/ tongs & ce	ement pump. POH w/	
12-11-01	RU reverse unit	ug out surf csg head & RIH w/ 4-3/4" bit 8	. 6 – 3-1/2	" DC & tbg. Stack	ed out @ 316'. Dri	lled to 496' – unable to	
12 11 01	make hole – cav	ing in . POH w/tba	& LD DC.	RIH w/ bit & tbg	. Tagged @ 340' &	& drilled to 600'. LD	
10.10.01	swivel & cont in	hole to 1513'. RU co	ementer &	CHC. Pumped 5	0 sx C cmt 1513′ – ' – 745' POH w/ t	1318'. POH w/tbg,	
12-12-01 RIH w/ tbg & tagged @ 1375'. POH w/ tbg & pumped 50 sx 940' – 745'. POH w/ tbg & pumped 100 sx 194' to surf. POH w/ tbg. P&A – FINAL REPORT							
7129 Kag	1	0					
Thereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE		atthem	TITLE	Production And	ulyst DATE_	12-13-01	
Type or print na	me Perri Starl	iem C		Telephone No. 191:			
(This space for	State use)			J. Ild's	Seo V	FEB 6 2002	
APPPROVED BY							
Conditions of a							