

UNITED STATES Artesia, NM 88210  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

*C/SF*

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Rault Petroleum Corp. ✓

3. ADDRESS OF OPERATOR  
103 North Pennsylvania Roswell, N.M.

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FN & E Lines  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

5. LEASE  
NM 36707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED

7. UNIT AGREEMENT NAME  
APR 30 1982

8. FARM OR LEASE NAME  
EDDLEMAN FEDERAL O. C. D.

9. WELL NO. 2 ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME  
WILDCAT

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA  
Sec 9, T7S, R22E

12. COUNTY OR PARISH CHAVEZ 13. STATE New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4390 gr.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/> Acid and Frac treatment
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged back 4 1/2" casing with CI Bridge plug and 10' cement, 3-13-82; Top cement by CBL @ 2390', Perforated ABO 2870' to 3003' with 10 holes, 3-14-82; acidized perforation with 1500 gals. of 7 1/2% HCL, Frac treated with 27000 gals. gel, 25% CO2, 65000 lbs. 20/40 & 10/20 sand, 3-17-82; Flow tested and recovered 700 barrels of Frac water, shut in for test, 4-1-82.

RECEIVED  
APR 9 1982  
OIL & GAS  
U.S. GEOLOGICAL SURVEY  
NEW MEXICO

Subsurface Safety Valve: Manis and Type

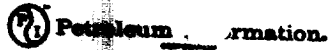
18. I hereby certify that the foregoing is true and correct

SIGNED Jim Hedrick TITLE Manager DATE 4-9-82

(This space for Federal or State office use)

ACCEPTED FOR RECORD FILE  
APR 29 1982  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



TEMPORARY COMPLETION

© Copyrighted Reproduction Prohibited

COUNTY CHAVES FIELD Wildcat STATE NM  
 OPR RAULT PETROLEUM CORP. API 30-005-61369  
 NO 2 LEASE Eddleman Federal MAP  
Sec 9, T7S, R22E CO. ORD  
1980 FNL, 1980 FEL of Sec 8-1-2 NM  
40 mi W/Elkins SPD 1-20-82 CMP 8-2-82

CSC 8 5/8-997-1325 SX 4 1/2-4082-605 SX	WELL CLASS: INIT WO FIN SUSLSE CODE			
	FORMATION	DATUM	FORMATION	DATUM
TD 4082 (WFMP)			PBD	

SUSPENDED OPERATIONS

CONTR Rault #1 OPRSELEV 4397 GL, 4409 KB sub-s 11

F.R. 1-25-82  
 PD 4050 RT (Abo)  
 1-23-82 Drlg 100 "Tight"  
 1-30-82 Drlg 997 "Tight"  
 2-4-82 TD 997; "Tight"  
 2-11-82 Drlg 1754 "Tight"  
 2-18-82 Drlg 3874 "Tight"  
 2-22-82 Drlg 3950 "Tight"  
 3-1-82 TD 4082, "Tight"  
 3-22-82 TD 4082; WOCU  
 5-10-82 TD 4082; SI  
 Perf (Abo) 2870-3003 w/10 shots  
 Acid (2870-3003) 1500 gals  
 Frac (2870-3003) 27,000 gals + 65,000# sd  
 8-2-82 TD 4082; Suspended Operations  
 LOGS RUN: DILL, MLAT, CNL, FDC, CBND  
 BHT 96 deg @ 4070  
 8-7-82 TEMPORARY COMPLETION ISSUED 8-1-2 NM  
 IC 30-005-70051-82