

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

MISSION 36707

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

EDDLEMAN FED.

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Pecos Slope ABO

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 9, T7S, R22E

12. COUNTY OR PARISH

Chavez

13. STATE

New Mex.

1a. TYPE OF WELL:

OIL

WELL

☐

GAS

WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☒

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☐

DIFF.

RESVR.

☐

Other

2. NAME OF OPERATOR

Rault Petroleum Corporation

3. ADDRESS OF OPERATOR

103 North Pennsylvania Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FNL & 1980' FEEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

D. 1982

MAY 19 1982

15. DATE SPUDDED

1/23/82

16. DATE T.D. REACHED

2/19/82

17. DATE COMPL. (Ready to prod.)

4/9/82

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

4390' gn.

19. ELEV. CASINGHEAD

4390'

20. TOTAL DEPTH, MD & TVD

4082'

21. PLUG, BACK T.D., MD & TVD

3100'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

ABO, 2872' to 3003'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma/N-Den., Gamma/LL-8, Gamma/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	997'	12 1/4	625 SX; 700SX, 225 SX.	None
4 1/2	10.5	4082'	7 7/8	605 SX.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8	2910'	None

31. PERFORATION RECORD (Interval, size and number)

2872' to 3003' - 4" hole-10 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2872 - 3003'	1500 gals. 7 1/2% HCL
" "	28000 gals. gel, 25% CO ₂
	65000 10/20 & 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
04-08-82	4		→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→		AOFP=196				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY				
				1982				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

CAOF Test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS
MAY 27 1982

DATE

4/19/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

ROSWELL, NEW MEXICO

Attachment C-122