	,		CISF
. RE	CEIVED		
Submit 5 Corries Appropriate District Office	State of Ne Energy, Minerals and Natu	aral Resources Department	DP Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	OIL CONSERVA O. C. Ø. P.O. Bo		
DISTRICT III 1000 Rio Drazos Rd., Artec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZATI	ON .
I. TO TRANSPORT OIL AND NATURAL GAS			Well API No. 30-005-61378
Address	STREET, ARTESIA, NM 882	1	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Change in Transporter of: Oil Dry Gas Condensate X	X Other (Please explain) EFFECTIVE DATI	<u> 10–21–89 </u>
If change of operator give name Mo and address of previous operator	esa Operating Limited Pa	rtnership, PO Box 20	009, Amarillo, Texas 79189
II. DESCRIPTION OF WELL A Lease Name Western Co	Well No. Pool Name, Includin	ng Formation Slope Abo	Kind of Lease Lease No. State, Federal of Fee
Location Unit LetterM	Feet From The	outh Line and 660.	Feet From TheLine
Section 19 Township	6S Range 25E	, NMPM, Chave	es County
Marrie of Authonized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authonized Transporter of Oil or Condensate Notes (Give address to which approved copy of this form is to be sent) Name of Authonized Transporter of Oil or Condensate Notes (Give address to which approved copy of this form is to be sent) Name of Authonized Transporter of Oil or Condensate Notes (Give address to which approved copy of this form is to be sent)			
Navajo Refining Co. Name of Authonized Transporter of Casing	head Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline	Co. (ATT: Aicklen)	PO Box 2521, Houst Is gas actually connected?	on, TX 77001 When?
If well produces oil or liquids, give location of tanks.	M 19 6 25	Yes	5/24/83
If this production is commingled with that f IV. COMPLETION DATA	from any other lease or pool, give commingli	ing order number:	
Designate Type of Completion -	Oil Well Gas Well	New Well Workover De	epen Plug Dack Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u></u>		Depth Casing Shoe
	TUBING, CASING AND		SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Pert ID-3
			11-12-89
		······································	the while ER
V. TEST DATA AND REQUES	T FOR ALLOWABLE		
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	Producing Method (Flow, pump, ge	15 lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Wuter - Bbls.	Gas- MCF
GAS WELL	<u> </u>		
Actual Prod. Test - MCI7D	Length of Test	Ibis. Condensate/MMCF	Gravity of Condensate
Festing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date Approved	
Fignation	collice	ByORIGINAL SIGNED BY	
JUANITA COODLETT PRODUCTION SUPVR. Printed Name Title 8-1-89 (505) 748-1471		MIKE WILL	
	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.