

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-0008	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-		APR 1 1982	7. Unit Agreement Name Silman Lake Unit
2. Name of Operator VIKING PETROLEUM, INC. /		O. C. D.	8. Farm or Lease Name Silman Lake Unit
3. Address of Operator 1050 17th Street, Suite 1950, Denver, CO 80265		ARTESIA, OFFICE	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u> THE <u>7</u> LINE, SECTION <u>10S</u> TOWNSHIP <u>27E</u> RANGE <u>7</u> NMPM.		10. Field and Pool, or Wildcat Wildcat Abo	
15. Elevation (Show whether DF, RT, GR, etc.) 3849.0' GR		12. County Chaves	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Laid Casing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/28/82 Ran 33 jts 1028' of 10 3/4" 32# csg., set @1025'. Cmt with 400 sxs Halliburton lite, 300 sxs Class "C", 2% Cal.Chl., 1/4# flo cel. Circ. 30 sxs back to surface. PT Csg. to 1000 psi. WOC 18 Hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nancy Stolze TITLE AGENT DATE 3/29/82
NANCY STOLZE, JACK GRYNBERG AND ASSOCIATES

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE APR 2 1982