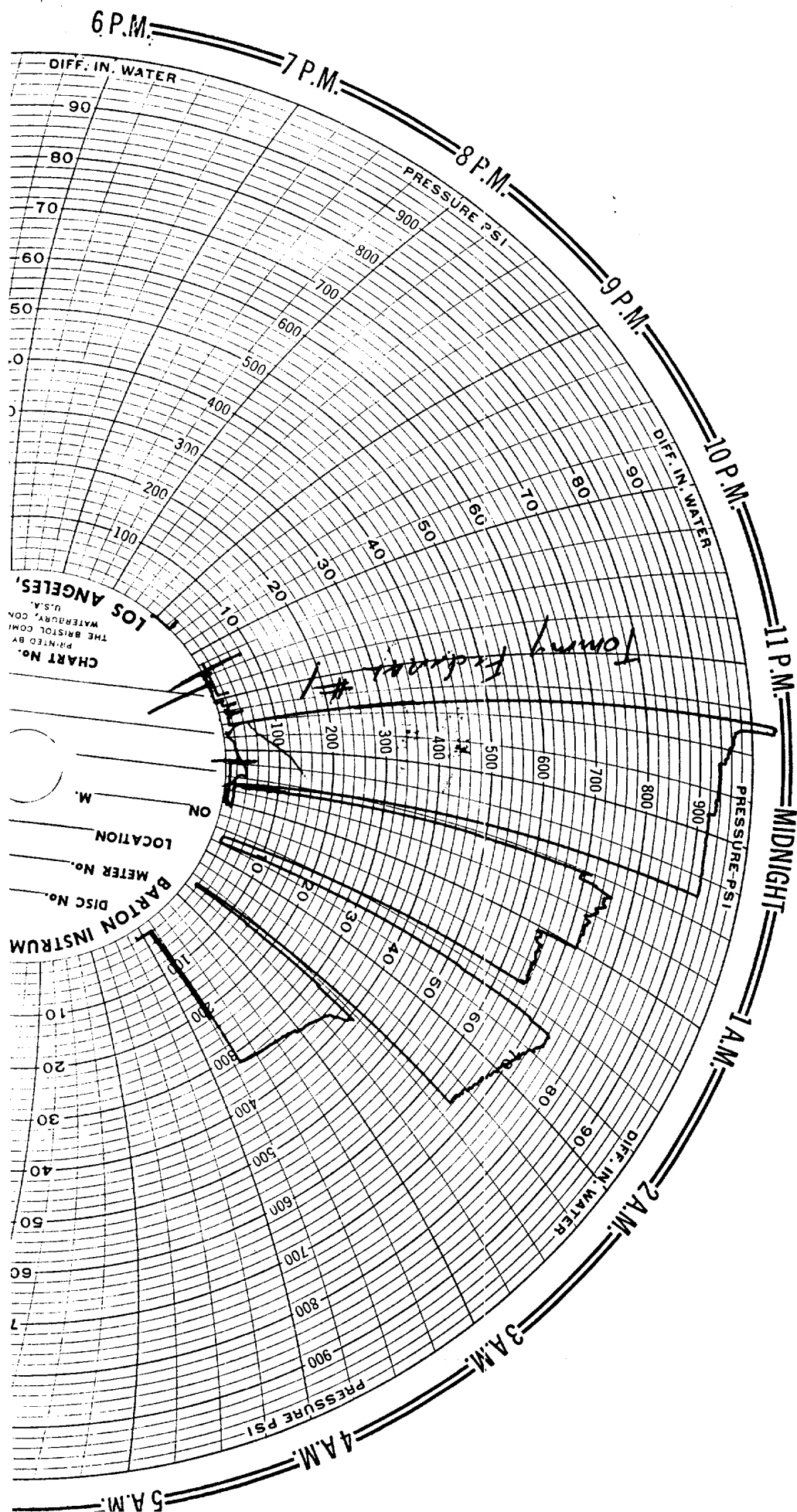


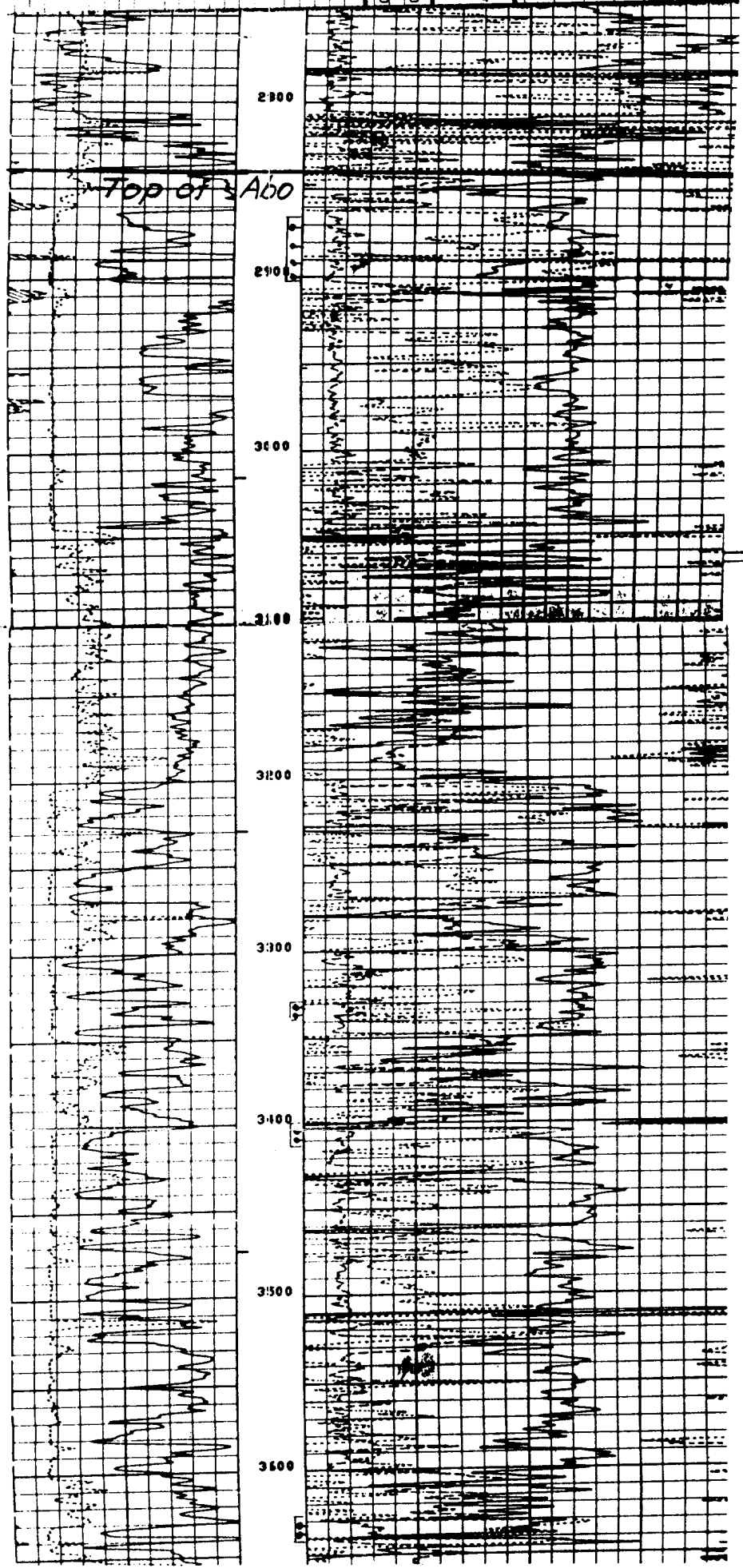


Schlumberger

COMPUTED NEUTRON FORMATION DENSITY

WELL		RAULT PETROLEUM COMPANY	
FIELD		#1 TOMMY FEDERAL	
COUNTY		CHAVES STATE NEW MEXICO	
LOCATION		660' FSL & 990' FEL	
DATE	TIME	WELL	
24	9-5	22-E	
CITY		DALLAS	
STATE		NEW MEXICO	
COUNTRY		NEW MEXICO	
WELL		RAULT PETROLEUM COMPANY	
FIELD		#1 TOMMY FEDERAL	
COUNTY		CHAVES STATE NEW MEXICO	
LOCATION		660' FSL & 990' FEL	
DATE	TIME	WELL	
24	9-5	22-E	
CITY		DALLAS	
STATE		NEW MEXICO	
COUNTRY		NEW MEXICO	

WELL	RAULT PETROLEUM COMPANY
FIELD	#1 TOMMY FEDERAL
COUNTY	CHAVES STATE NEW MEXICO
LOCATION	660' FSL & 990' FEL
DATE	24
TIME	9-5
WELL	22-E
CITY	DALLAS
STATE	NEW MEXICO
COUNTRY	NEW MEXICO
WELL	RAULT PETROLEUM COMPANY
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LOCATION	660' FSL & 990' FEL
DATE	24
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WELL	22-E
CITY	DALLAS
STATE	NEW MEXICO
COUNTRY	NEW MEXICO



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
RAULT PETROLEUM CORP.✓

3. ADDRESS OF OPERATOR 88201
103 N. Penn. Roswell, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FS & 990' FEL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☒
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) ABO perforations 2870' to 2964' & 3332' to 3638' (16 holes) were treated with 30 500 gallons cross link gel, 16000 gals. CO2 and 123,000 lbs. of 10/20 & 20/40 sand on April 1, 1982.
- 2) The well was produced to tanks to recover 760 barrels of frac water and was closed in April 5, 1982 and is awaiting final test for potential.

RECEIVED
APR 9 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED *Jim Hillman* TITLE Manager

DATE April 9 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

DATE

ACCEPTED FOR RECORD. Ft.

[Signature]
APR 29 1982

U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO