IGY AND MINERALS DEPARTMENT	OIL CONSERV.	DX 2080	ED
6181 AVM UT 10H BANTA PE		W MEXICO 87501 MAR 15	1982
U 8.0.8.	DEMIEST EC	DR ALLOWABLE O. C.	
TRANSPURTER OIL /		SPORT OIL AND NATURAL CAS	DIFICE
PROBATION			
Yates Petro	leum Corporation /		
207 South 4 Recoon(s) for filing (Check Moper b)	th St., Artesia, NM 88210	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oll Dry G Casinghead Gas Conde		· · · · · · · · · · · · · · · · · · ·
f change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL ANI) LEASE	Formation Kind of Let	
Federal HJ	Well No. Pool Name, Including 1 3 Und Abo		rol or Fee Federal
Location Unit Letter <u>C</u> ; <u>9</u>	190 Feet From The North LI	ne and <u>1980</u> Feet Fro	m TheWest
Line of Section 31 7	ownship 6S Range	26E , NHFM,	Chaves Cou
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of C	011 🔲 or Condensate 🕅	Address (Give address to which app	roved copy of this form is to be sent;
Navajo Crude Oil Pur	Casinghead Gas or Dry Gas [X]	Box 159, Artesia, NM 88 Address (Give address to which app	8211) roved copy of this form is to be sent)
Transwestern Pipelin		Box 2521, Houston, TX	77001
If well produces oil or liquids, give location of tonks,	Unit Sec. Twp. Rge. C 31 65 26e		when approx 6-8 wks 6-28-82
f this production is commingled v	with that from any other lease or pool,	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Hesty, Dill. R
Designate Type of Complet			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 43001	4238'
2-24-82 Elevations (DF, RKB, RT, GR, etc.)	3-13-82 Viame of Producing Formation	Top OII/Gas Pay	Tubing Depth
3695.6' GR	• Abo	3678 '	3670'
Perforations 3678-3846			Depth Casing Shoe 4300'
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEFITH SET	SACKS CEMENT
<u> </u>	<u>8-5/8''</u> 4-1/2''	4 300'	400
/-//6	2-3/8"	3670'	
		1	i
TEST DATA AND REQUEST DIL WELL Date First New Oil Hun To Tonks	FOR ALLOWABLE iTest must be a able for this d Date of Tool	Producing Method (Flow, pump, gas	
Length of Test	Tubing Prossule	Casing Pressue	Choke Size
Actual Prod. During Test	O(1-Bb)s.	Water-Bbla.	Gas+MCF
Actual Float Defining Float			
the second s		Bbla, Condenacie //MCF	Gravity of Condensate
Actual Fred. Test-MCF/D 239	Length of Test 6 hrs	Bbla. Condensole/AMCF	_
Actual Prod. Test-MCF/D 239 Testing Method (pilor, back pr.) Back Pressure	6 hrs Tubing Pressue (Shot-in) 140	- Casing Pressure (Shut-in) -	- Choxe Sixe 1/2"
Actual Prod. Test-MCF/D 239 Testing Method (pitor, back pr.) Back Pressure CERTIFICATE OF COMPLIAN	6 hrs Tubing Presewe(shot-in) 140 NCE	- Casing Pressure (Shut-in) - OIL CONSERV	- Chot Site 1/2" ATION DIVISION 2 1982
Actual Prod. Test-MCF/D 239 Testing Method (pitor, back pr.) Back Pressure CERTIFICATE OF COMPLIAN	6 hrs Tubing Pressue (Shot-in) 140 NCE	- Casing Pressure (Shut-in) - OIL CONSERV	- Chote Site 1/2" ATION DIVISION
Actual Prod. Test-MCF/D 239 Testing Method (pitor, back pr.) Back Pressure CERTIFICATE OF COMPLIAN hereby certify that the rules and	6 hrs Tubing Presewe(shot-in) 140 NCE	- Casing Pressure (Shut-in) - OIL CONSERV APPROVED BY - W.Q.	- Choxe Size 1/2" ATION DIVISION UL 2 1982 June 19 June 19 June 19
239 Testing Method (pitol, back pr.) Back Pressure CERTIFICATE OF COMPLIAN hereby certify that the rules and	6 hrs Tubing Pressue (Shut-in) 140 NCE i regulations of the Oil Conservation th and that the information given	- Caeing Pressure (Bbut-IB) - OIL CONSERV APPROVED BY SUPERVIX TITLE SUPERVIX	- Chote Site 1/2" ATION DIVISION UL 2 1982 19 Julestrict B
Actual Prod. Test-MCF/D 239 Testing Method (pitor, back pr.) Back Pressure CERTIFICATE OF COMPLIAN hereby certify that the rules and	6 hrs Tubing Pressue (Shut-in) 140 NCE iregulations of the Oli Conservation th and that the information given he best of my knowledge and belief.	- Caeing Presewe (Shut-in) OIL CONSERV APPROVED BY SUPERVIX TITLE This form is to be filed if	- Chote Site 1/2" ATION DIVISION UL 2 1982 Jul 2 1982 SOR, DISTRICT IN n compliance with HULL 1.000.
Actual Prod. Test-MCF/D 239 Testing Method (pitor, back pr.) Back Pressure CERTIFICATE OF COMPLIAN hereby certify that the rules and livision have been complied with bove is true and complete to th	6 hrs Tubing Pressure (Shot-in) 140 NCE i regulations of the Oil Conservation th and that the information given he best of my knowledge and belief.	Caeing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed if If this is a request for all out this form pust be set for all	- Chote Site 1/2" ATION DIVISION UL 2 1982 June SOR, DISTRICE IN n coupliance with HULE 1.000. Nowable for a newly dilled or deep panied by a tabulation of the devi
Actual Pred. Test-MCF/D 239 Testing Method (pitor, back pr.) Back Pressure CERTIFICATE OF COMPLIA! hereby certify that the rules and bivision have been complied with bove is true and complete to the first fill of the state of	6 hrs Tubing Pressue (Shut-in) 140 NCE iregulations of the Oli Conservation th and that the information given he best of my knowledge and belief.	Coming Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed if If this is a request for all well, this form must be accem- teen taken on the well in acc	- Chote Site 1/2" ATION DIVISION UL 2 1982 SOR, DISTRICE IN n compliance with HULE 1
Actual Pred. Test-MCF/D 239 Testing Method (pitor, back pr.) Back Pressure CERTIFICATE OF COMPLIAN hereby certify that the rules and livision have been complied with bove is true and complete to th (Signature)	6 hrs Tubing Pressue (Shut-in) 140 NCE i regulations of the Oil Conservation th and that the information given the best of my knowledge and belief.	Coming Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed if If this is a request for all well, this form must be accomn testo taken on the well in acc All sections of this form is able on new and recompleted	- Choke Sike 1/2" ATION DIVISION UL 2 1982 SOR, DISTRICE IN n compliance with HULE 1 row. Nowable for a newly dilled or deep panied by a tabulation of the devi cordance with HULE 111. must be filled out completely for a realls.
Actual Prod. Test-MCF/D 239 Testing Method (pilot, back pr.) Back Pressure CERTIFICATE OF COMPLIAN hereby certify that the rules and ivision have been complied with bove is true and complete to the (Signature) C	6 hrs Tubing Pressue (Shot-in) 140 NCE i regulations of the Oil Conservation th and that the information given the best of my knowledge and belief. <i>Construction</i> ing Secretary	Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE This form is to be filed if Moli, this form must be second testo taken on the well in acc All acctions of this form able on new and recompleted	- Chote Size 1/2" ATION DIVISION UL 2 1982 JUL 2 1982 SOR DISTRICE AN n compliance with HULE 1

RECEIVED

JUL 2 1982

O. C. D. ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210

NOTICE OF GAS CONNECTION

DATE June 30, 1982

Well #3 - Unit Letter "C" Well Unit

Pool

flance Hildcat (Abo)

This is to notify the Oil Conservation Division that connection for the

was made on June 28, 1982

purchase of gas from the ______Yates Petroleum Corp. // Operator

Federal "HJ"

Lease

31-6S-26E, Chaves County S.T.R.

> Transwestern Name of purchaser

> > Transwestern Pipeline Company Company

H. N. Aicklen Representative

Supervisor Gas Purchase Contract Administration Title

cc: Operator Oil Conservation Division - Santa Fe