

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 660 FEL, Sec. 31-6S-26E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set 40' of 20" conductor pipe. Spudded a 14-3/4" hole at 3:00 PM 3-22-82. Ran 22 joints of 10-3/4" 40.5# J-55 casing set at 885'. 1-Texas Pattern notched guide shoe set 885'. Insert float at 846'. Cemented w/500 sacks Pacesetter Lite 3% CaCl₂. Tailed in w/300 sacks Class "C" 2% CaCl₂. PD 7:00 AM 3-24-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 1:00 AM 3-25-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 9-7/8". Drilled plug and resumed drilling. Ran 39 joints of 8-5/8" 24# J-55 casing set at 1572. 1-Texas Pattern notched guide shoe set 1572'. Insert float at 1542'. Cemented w/200 sacks Class "C" w/2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 11:00 AM 3-26-82. Bumped plug to 750 psi, released pressure and float held okay. Cement circulated 40 sacks to pit. WOC. Drilled out 8:00 PM 3-27-82. WOC 33 hrs. Nippled up and tested to 1000 psi, okay. Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineering Secty

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

5. LEASE

NM 2357

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

MAY - 5 1982

8. FARM OR LEASE NAME

Federal HJ

O. C. D.

9. WELL NO.

6

ARTESIA, OFFICE

10. FIELD OR WILDCAT NAME

Rec. Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit A, Sec. 31-6S-26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3665.6' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED
APR 2 1982

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO

ACCEPTED FOR RECORD

MAY 3 1982

U.S. GEOLOGICAL SURVEY
ROSWell, NEW MEXICO