

OIL CONSERVATION DIVISION

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Form C-104
Revised 10-1-78

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

APR 1 1982

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator
Yates Petroleum Corporation /
Address
207 South 4th St., Artesia, NM 88210Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)If change of ownership give name
and address of previous owner

J. DESCRIPTION OF WELL AND LEASE

Lease Name George QJ Federal Well No. 4 Pool Name, including Formation Pecos Shale and Abo Kind of Lease NM-10588 Lease No. State, Federal or Fee Federal
Location
Unit Letter A : 960 Feet From The North Line and 660 Feet From The East
Line of Section 35 Township 6S Range 25E, NMPM, Chaves County

K. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent)
Navajo Crude Oil Purchasing Co. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Co. Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks. Unit A Sec. 35 Twp. 6S Rge. 25E Is gas actually connected? Yes When Approx 6 wks 3/3/83

If this production is commingled with that from any other lease or pool, give commingling order number:

L. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 3-13-82 Date Compl. Ready to Prod. 3-29-82 Total Depth 4272' P.B.T.D. 4217'
Elevations (DF, RNB, RT, GR, etc.) 3753.6' GR Name of Producing Formation Abo Top Oil/Gas Pay 3839' Tubing Depth 3794'
Perforations 3839-46' Depth Casing Shoe 4272'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	40'	
17-1/2"	13-3/8"	853'	approx 3 yds Ready Mix
12-1/4"	8-5/8"	1732'	750
7-7/8"	4-1/2"	4272'	315
	2-7/8"	3794'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
285	4 hrs	-	-
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	250	Packer	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given herein is true and complete to the best of my knowledge and belief.

Engineering Secretary

3-30-82

OIL CONSERVATION DIVISION

MAR 14 1983

APPROVED _____, 19____
Original Signed By
Leticia A. Clements
TITLE Supervisor District IIThis form is to be filed in compliance with RULE 1105.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Form C-104 must be filed for each pool in multiple completed wells.