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CaCl and tailed in with 300 sx "C" + 2% CaCl. PD at 11:30 a.m. 3-22-82.		13 3/8", 48#, H40 casing set at 906'. Cemente	ed with 700 sx Thixalite + 4%	
		CaCl and tailed in with 300 sx "C" + 2% CaCl.	PD at 11:30 a.m. 3-22-82.	

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Cement did not circulate. Ran temp survey--TOC at 380'. Set nine plugs with a total of 1725 sx Thixset + 4% CaCl to circulate cement. Blew hole dry and waited one hour--no fluid. Reduced hole to 12 1/4" and drilled ahead on 3-24-82. WOC total of 38 1/2 hours.

XC: MMS ((6)), TLS, CEN RCDS, ACCTG, MEC, REM, PARTNERS, ROSWELL, FILE Subsurface Sated Valve: Manu. and Type ______ Ft.

18. I hereby certify that the foregoing is SIGNED R. P. Mathies	true and correct	0Bate3-24-82		
(This space for Federal or State office use)				
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DAACCEPTED FOR RECORD		
	•	MAY 1 1982		
	 See Instructions on Reverse Side 	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXIC		