MM OTF COMP. Drawer DD

UNITED STATES Artesia, NM 88210

	Form Approved.			K	
٤,	Budget	Bureau	No.	42-R1424	

DEPARTMENT OF THE INTERIOR CEDIOCICAL SLIDVEY

	NM-16324	- : :		
	. IF INDIAN, ALLO	TTEE OD	TRIBE	MAME

GEOLOGICAL SORVET		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
not use this form for proposals to drill or to deepen or plug back to a different	0 51511 00 15105 111115	

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or plug back to a different	
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME CHARLOTTE FED COM
1. oil gas well other MAY 2. NAME OF OPERATOR / 13 7000	9. WELL NO. 5
MESA PETROLEUM CO. 3. ADDRESS OF OPERATOR 4872 C. D.	10. FIELD OR WILDCAT NAME UNDESIGNATED ABO
1000 VAUGHN BUILDING/MIDLANDOFX 79701-4493 4. LOCATION OF WELL (REPORT LOCATION CLEAREY. See space 17 below.) 1980' FNL & 660' FWL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 29, T7S, R26E
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE NEW MEXICO
AT TOTAL DEPTH: SAME	14. API NO.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3573' GR

SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** ABANDON* (other) SPUD, 103/4

Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 14 3/4" hole on 4-12-82. Drilled with mud to 900' and ran 22 jts 10 3/4", 40.5#, H-40 casing set at 900'. Cemented with 700 sx Thixalite + $\frac{1}{4}$ # Flocele + 4% CaCl and tailed in wtih 300 sx "C" + 2% CaCl. PD @ 3:30 PM 4-14-82. Circulated 150 sx. Tested casing to 600 psi for 30 mins - OK. Reduced hole to 9 7/8" and drilled ahead on 4-15-82. WOC total of 18 hours.

XC: MMS (1), TLS, CEN Subsurface Safety Valve: Manu. and	RCDS, ACCTG, MEC,	ROSWELL, REM, F	PILE, (PARTNERSSet @) Ft.
18. I hereby certify that the foregoi	ng is true and correct	ORY COORDINAGOR	4-16-82	
	(This space for Federal	or State office use)		
APPROVED BY	TITLE	DATE		
CONDITIONS OF APPROVAL, IF ANY:			ACCEPTED FOR R	(ECO3D

*See Instructions on Reverse Side

POSWELL, NEW MEX