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Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42-R1424	
UNITED STATES DT DD NN 88	J. LLASL	
UNITED STATES Drawer D. MM 80 DEPARTMENT OF THE INTERLORESIC, MM 60 GEOLOGICAL SURVEY	<u>NM 30388</u>	
CISE GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME RECEIVED	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill cr to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME MAY - 6 1982 8. FARM OR LEASE NAME	
1. oil gas X other	Kisner TB Federal <b>O. C. D.</b> 9. WELL NO. <sub>1</sub> <b>ARTESIA, OFFICE</b>	
2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Pecos Slope Abo	
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit K, Sec. 35-T55-24E	
below.) AT SURFACE: 1980 FSL & FWL, Sec. 35-5S-24E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Chaves NM	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3952' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF Image: Constraint of the second se	(NOTE: Report) results of multiple completion or zone 2 3 1982	
ABANDON* U.S. GEC	CIL& GAS DLOGICAL SURVEY LL, NEW MEXICO	
CHANGE ZONES ABANDON* (other) Production Casing, Perforate ROSWE	DLOGICAL SURVEY	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4250'. Ran 115 joints of 4-1/2" 9.5# J-55 casing set 4250'. 1-Halliburton guide shoe set 4250'. Diff-fill float set 4206'. Cemented w/350 sacks 50/50 Poz, .6% CF-9 and .3% TF-4 with 3% KCL. Compressive strength of cement - 1050 psi in 12 hours. PD 9:30 AM 4-14-82. Bumped plug to 750 psi, released pressure and float held okay. WOC. WIH and perforated 3750-4003' w/18 .50" holes as follows: 3750-53' (6 holes); 3786-90' (8 holes); 4001-03' (4 holes). Acidized perforations 3750-4003' w/2000 gallons 7<sup>1</sup>/<sub>2</sub>% Spearhead acid. Frac'd well w/60000 gallons gelled 2% KCL water, 120000# 20/40 sand (via casing). Well stabilized and flowed 260 psi on 1/2" choke = 1710 mcfpd.

Subsurface Safety Valve: Manu. and Type 18. I hereby certify that the foregoing is the signed and the subscript of the signed and the subscript of the subscript of the signed of the subscript o	rue and correct	4-26-BELT 5 1982
1	(This space for Federal or State office use)	GEOLOGICAL SURVEY
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE DATE	U.S. GEOLOGICAL SURVEY

See Instructions on Reverse Side

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