

STATE OF NEW MEXICO
GEOLOGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 19 1983

O. C. D.
ARTESIA, OFFICE

5a. Indicate Type of Lease
State Per

5. State Oil & Gas Lease No.

7. Unit Agreement Time

8. Farm or Lease Name
Sacra SA

9. Well No.
5

10. Field and Pool, or Wellnet
Pecos Slope Abo

12. County
Chaves

TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REVR. OTHER _____

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

SECTION A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 27 TWP. 6S RGE. 25E NMPM

14. Date Spudded 4-24-83
15. Date T.D. Reached 5-4-83
16. Date Compl. (Ready to Prod.) 5-17-83
17. Elevations (DF, RKB, RT, GR, etc.) 3776.3' GR
18. Depth 4100'
19. Elev. Casinghead
20. Plug Back T.D. 4019'
21. If Multiple Compl., How Many Many
22. Intervals Drilled By Rotary Tools 0-4100'
23. Cable Tools
24. Working Interval(s) of this completion - Top, Bottom, Name 3649-3883' Abo
25. Was Directional Survey Made No
26. Core Bits and Other Logs Run CNL/FDC; DLL
27. Was Well Cased No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT USED
13-3/8"	48#	750'	17-1/2"	600	
8-5/8"	24#	1492'	12-1/4"	950	
4-1/2"	9.5 & 10.5#	4070'	7-7/8"	380	

Post FDC-2
5-27-83
Comp & BK

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. SIZE	DEPTH SET	PACKER SET
					2-3/8"	3610'	-

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3649-3883'	w/1500 g. 7 1/2% acid. SF w/20000 gal gel KCL wtr, 23 tons CO2, 30000# 20/40 sd.

PRODUCTION

31. Date Production 5-17-83
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
Well Status (Prod. or Shut-in) SIWOPLC

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-17-83	8	1/4"		-	109	-	-

Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
210	-		-	328	-	-

Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold
Test Witnessed By Bill Hansen

List of Attachments
Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED: *[Signature]* TITLE: Production Supervisor DATE: 5-18-83