

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

JUL 26 1982

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. Oil <input type="checkbox"/> Gas <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		5. State Oil & Gas Lease No. LG-338
3. Address of Operator 207 South 4th St., Artesia, NM 88210		7. Unit Agreement Name
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 10S RANGE 26E N.M.P.M.		8. Form or Lease Name Eureka UK State
11. Elevation (Show whether DF, RT, GR, etc.) 3776.5' GR		9. Well No. 1
12. County Chaves		10. Field and Pool, or Wildcat Wildcat Abo

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Perforate, Treat <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4800'. WIH and perforated 4393-4630' w/15 .50" holes as follows: 4393, 94, 4427, 28, 4543, 44, 45, 46, 47, 48, 49, 4627, 28, 29, 30'. Acidized perforations 4394-4630' w/1250 gallons MOD 101 acid and balls. TOOH w/tools. Sand frac'd perforations 4393-4630' (via casing) w/20000 gallons gelled KCL water, 35000# 20/40 sand. Well cleaned up and stabilized at 200 psi on 3/16" choke = 171 mcfpd.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Dutton TITLE Engineering Secretary DATE 7-21-82

APPROVED BY Mike Waltham TITLE OIL AND GAS INSPECTOR DATE JUL 28 1982

CONDITIONS OF APPROVAL, IF ANY: