

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

7. Unit Agreement Name
8. Farm or Lease Name
Moonshine 18

9. Well No.
#2
10. Field and Pool, or Wildcat
Twin Lakes-SA Assoc.

12. County
Chaves

18. Elevations (DF, RAB, RT, GR, etc.)
3958' GL

25. Was Directional Survey Made
Yes

27. Was Well Cored
No

30. TUBING RECORD	
SIZE	DEPTH SET
2 3/8	2860
PACKER SET	
NA	

31. Perforation Record (Interval, size and number)	
2725, 26, 27, 28, 29, 30, 31, 32, 33, & 34	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2725-2734	5000 Gals. of 20% NE Acid

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)						
9-1-82	Pumping						
Well Status (Prod. or Shut-in)							
Producing							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-1-82	24	.375		25	76	45	3.04
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
70	NA		25	76	45	26	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Herman Herring

35. List of Attachments
Dual Laterlog, Gamma Ray, Sidewall Neutron

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Sue Kelley TITLE Production Clerk DATE 9-20-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 20 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Hartland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Monfée _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>2070</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta <u>P1 2725</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Toddlite _____	T. _____
T. Driscard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chale _____	T. _____
T. Penn. _____	T. _____	T. Pennian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2725</u> to <u>2900</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1.0	175	175	Top soil, sand, & red bed				
175	800	625	Red bed				
800	1660	860	Salt				
1660	2070	410	Anhydrite, Dolomite, Sand				
2070	2900	830	Anhydrite, Dolomite				



Santa Rita Exploration Corp.

P. O. Box 798 / Artesia, New Mexico 88210

Phone (505) 746-8520

RECEIVED

SEP 21 1982

C. C. D.
C. C. D.

September 20, 1982

New Mexico Oil Conservation Commission
P. O. Drawer DD
Artesia, New Mexico
88210

RE: Inclination Report

Dear Sir:

The following figures are the inclinations on the Moonshine 18-#2,
1650 FNL & 1650 FWL, Section 18 , T-9-S , R-29-E , in
Chaves County, New Mexico.

Disc No.	Date	Depth	Drift
1	6-8-82	185'	1/4 "
2	6-9-82	696'	1 "
3	6-10-82	1203'	1 "
4	6-10-82	1711'	1 "
5	6-10-82	2217'	3/4 "
6	6-11-82	2472'	3/4 "
7	6-14-82	2900'	1 "

I hereby certify that the above data as set forth by the drillers of
Collier Drilling, Co. on their survey of directional
drilling is true and correct to the best of my knowledge and belief.

Sue Kelley

Sue Kelley
Production Clerk

Affidavit:

Before me, the undersigned authority, appeared Sue Kelley known to me
to be the person whose name is subscribed hereinbelow, who on making
deposition under oath states that she is acting for and on the behalf
of the operator of the well identified above, and that to the best of
her knowledge and belief such well was not intentionally deviated from
the true vertical whatsoever.

Sue Kelley

Sue Kelley
(Affiant's Signature)

Sworn and subscribed to in my presence this 20th day of September 1982 .

M. Catherine Harris

Notary Public

My commission expires: 10-5-85