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District 1 1625 N. French Dr., Hobbs, NM 88240 District II				Energy	State of New Mexico Energy Minerals and Natural Resources				Form C-1 sed March 17, 1	
811 South Fin	st, Artosia, I	NM 88210			010	Distance	S u	hmit to appropri		
District III 1000 Rio Braz	ros Road. A	ztes. NM 87	410		Oil Conservation 1220 South St.		34	Submit to appropriate District Off State Lease - 6 Cop Fee Lease - 5 Cop		
District IV					Santa Fe, N					
1220 S. St. Fr	ancis Dr., Sa	anta Fe; NM	87505						NDED REPO	
r	APPL	ICATION			LL, RE-ENTER	, DEEPEN, PL	JUGBACK, OI	R ADD A ZÔN	E	
		м	Operator Name					² OGRID Number		
			P.O. BOX					³ API Number		
¹ Proper	tv Code	·······	ROSWELL, N		⁴ Property Name		30 - 005-61	625 * Well	No	
4	¹ Property Code			MCK	AY WINSTON "B"	¥1		1 "I		
	710	191	·							
	<u>,</u>	· · · · · · · · · · · · · · · · · · ·		<u>'S</u>	Surface Location	מכ		r		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County	
E	3	. 8 5	26E		1980	NORTH	660	WEST	CHAVES	
		. *	Proposed I	Bottom Hol	e Location If I	Different From	m Surface			
UL or lot no.	I. or lot no. Section Township		Range Lot Ida		Fact from the	North/South line	Fort from the	Fort from the East/West line		
	<u> </u>		Proposed Pool 1				10	L	l	
			•			,	ropc	osed Pool 2		
		PE	COS SLOPE ABO			L	·····			
1 Werk	Type Code		12 Well Type C	ode	13 Cable Rotary		Lease Type Code	13 Grou	ad Lovel Elevation	
Re-E	Retry	,	G		ROTARY		FEE 3758"			
א א M א	uldplc		17 Proposed Depth 4650		18 Formation ABO			20	20 Spud Date	
	<u> </u>		21			<u>l</u>				
					asing and Cen					
Hole S					ght/foot S	ietting Depth	Sacks of Cement 350 SKS		Estimated TOC	
7 7/8	5	3	51/2" 15.5			4650'	350 58	KS 3400 ?		
									_	
						Cen	nent to cove	er all oil, ga	s and _	
							aring zones.			
22 Describe th	e proposed	program, If	this application	is to DEEPEN o	or PLUG BACK, giv	e the dat				
	: the blowou	at prevention	n program, if any	Use additional	I sheets if necessary.					
zone, Describe		•								
zone, Describe									mented plugs ac	
	poration (formally pr	oposes to deepe	n the McKay W	inston "B" #1 well	200 ft. Details are	as follows: Rig u	p and drill out cei		
McKay Oil Co					/inston "B" #1 well un 5 1/2" CSG to 7	p.c.			ABO sand if lo	
McKay Oil Co deepen with 7	7/8" drill b	it from 445	0' to 4650'. Log	; ABO zone & r	un 5 1/2" CSG to 7	I.D. Centent with	350 sks, and atten	apt completion in	,	
McKay Oil Co deepen with 7	7/8" drill b port to follo	it from 445	0' to 4650'. Log	; ABO zone & r		I.D. Centent with	350 sks, and atten	apt completion in	,	
McKay Oil Co deepen with 7 completion rep	7/8" drill b port to follo	it from 445	0' to 4650'. Log	; ABO zone & r	un 5 1/2" CSG to 7	I.D. Centent with	350 sks, and atten	apt completion in	,	
McKay Oil Co deepen with 7 completion re information is	7/8" drill b port to folla Beeded.	it from 445 ow should in	0' to 4650'. Log adicate zone to	; ABO zone & r	un 5 1/2" CSG to " lease contact McK	F.D. Centern with ay Oil Corporation	350 sks, and atten mif any guestions	npt completion in should arise or if	тоге	
McKay Oil Co deepen with 7 completion re laformation is ²³ 1 hereby cert	7/8" drill b port to folla needed. ify that the i	it from 445 ow should in information	0' to 4650'. Log adicate zone to	; ABO zone & r be productive. F	un 5 1/2" CSG to " lease contact McK	F.D. Centern with ay Oil Corporation	350 sks, and atten	npt completion in should arise or if	тоге	
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STATE OF I ENERGY AND MINE	NEW MEXICO RALS DEPARTMEN	نې سر د	SANTA FE.	NEW MEX	CO 87	< !	_		Form C-102 Revised 10-1-
, e	•	All distanc	rs must be leam			ne Sectio			rll No.
Operator			Winston				#1		
Mesa	Petroleum (WIIIS L	<u></u>	County	<u> </u>		
Unit Letter	Section	Townshilp	+ h	26 Eas	e I	•	Chaves		
E	. 3	8 Sout	<u></u>	1 20 200	l				
Actual Footuge Local		West	line and	1980	frei	from the	North	lin	
660	Producing Fe		Po	of facor,	dop-	-			Acreoge:
Ground Level Elev. 3758	ABO			DESIGNATED	the	*	·	<u>NW/4</u>	160 Acr.
1. Outline the	ocrenge dedica	ited to the s	ubject well	by colored p	ncil or	hachur	e marks on tl	ie plat b	elow.
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this form if	necessary.)			araste have	been co	nsolida	ted (by com	munitizal	tion, unitization by the Division
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MCKAY OIL CORPORATION MCKAI WINSTON #1 1980'FWL 660'FNL Sec. 3-8S-26E CHAVES COUNTY, NEW MEXICO



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BOP DIAGRAM

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3000# WP DOUBLE-RAM RAMS OPERATED DAILY