TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE

PULL OR ALTER CASING MULTIPLE COMPLETE **CHANGE ZONES** 

ROSWELL, NEW MEXICO

REPAIR WELL

Form Approved.

(NOTE: Report results of multiple completion or zone

change on Form 9-330.

D 2	Budget Bureau No. 42-R1424
UNITED STATES Artesia, NM 8821 DEPARTMENT OF THE INTERIOR	5. LEASE 1999 2 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals CEIVED	7. UNIT AGREEMENT NAMES
	& FARM OR LEASE NAME & STATE OF STATE O
1. oil gas x other other  2. NAME OF OPERATOR SEP 2 9 1982	9. WELL NO. 3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
MESA PETROLEUM CO.	10 FIELD OR WILDCAT NAME.
3. ADDRESS OF OPERATOR 1000 VAUGHN BUILDING/MIRLESNE, PKF195701-4493	11. SEC., T., R., M., OR BLK, AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 990' FEL & 1850' FSL	SEC 12, T7S, R22E
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH CHAVES NEW MEXICO
AT TOTAL DEPTH: SAME  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 0 8 6 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5 € £ € € € € € € € € € € € € € € € € €

ABANDON\* (other) 8 5/8" csg & cmt 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded well with 12½" hole on 7-16-82. Set multiple cement plugs to control lost circulation from about 151' to 1400', then ran 39 jts 8 5/8", 244; K-55 casing set at 1460'. Cemented with 700 sxs Thixset + 4% CaCl and tailed in with 200 sxs Class "C" + 2% CaCl. PD at 12:00 Noon, 7-25-82. Cement did not circulate. Ran 52 temperature survey --- TOC at 682'. Set seven plugs with a total of 1350 sxs Thixset + 4% CaCl to circulate cement. Tested BOP's and casing to 600 psi for 30 minutes -- OK. Reduced hole to 7 7/8" and drilled ahead on 7-26-82. WOC total of 22½ hrs.

XC: MMS (7), TLS, CEN RCDS, ACCTG, MEC, ROSWELL, REM, FILE, CPARTNERS Subsurface Safety Valve: Manu. and Type \_\_\_ 18. I hereby certify that the foregoing is true and correct REGULATORY COORDINATOR (This space for Federal or State office use) ROVED BY U.S. GEOLOGICAL SURVEY

See Instructions on Reverse Side

OIL & GAS U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO