Form 9-331 Dec. 1973 UNITED STATES Artesia, NM 88		
UNITED STATES AFTERIOR DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY RECEIVED	<ul> <li>5. LEASE</li> <li><u>NM 18483</u></li> <li>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</li> </ul>	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plue back to 1982 reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME at	
1. oil well     gas well     other     O. C. D.       2. NAME OF OPERATOR     ARTESIA, OFFICE       Yates     Petroleum     Corporation	Morton SZ Federal 9. WELL NO. 2 10. FIELD OR WILDCAT NAME UMC. Pecos Slope Abo	
<ul> <li>3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210</li> <li>4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) AT SURFACE: 1650 FNL &amp; 990 FEL, Sec. 10-8S-25</li> </ul>	<ul> <li>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit H, Sec. 10-T8S-R25E</li> <li>12. COUNTY OR PARISH 13. STATE</li> </ul>	
AT TOP PROD. INTERVAL: AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTIC REPORT, OR OTHER DATA	Chaves NM 14. API NO. 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3636.3' GR	
REQUEST FOR APPROVAL TO:       SUBSEQUENT REPORT OF:         TEST WATER SHUT-OFF       X         FRACTURE TREAT       X         SHOOT OR ACIDIZE       X         REPAIR WELL       X         PULL OR ALTER CASING       X         MULTIPLE COMPLETE       X         CHANGE ZONES       X         ABANDON*       X	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 14-3/4" hole at 11:45 AM 6-8-82. Set 80' of 20" conductor pipe. Ran 21 joints of 10-3/4" 48# casing set at 845'. 1-Texas Pattern guide shoe set 845'. Insert float set 805'. Cemented w/400 sacks Pacesetter Lite with 1/4# celloseal, 3% CaCl. Tailed in w/300 sacks Class "C" with 3% CaCl. Compressive strength of cement - 1250 psi in 12 hours. PD 1:15 AM 6-10-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks to pit. WOC. Drilled out 7:15 PM 6-10-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

		DECESSION JUN 1.4.1	
Subsurface Safety Valve: Manu. a	nd Type		Set @ Ft.
18. I hereby certify that the foreg	oing is true and correct	OLL & GA	AL SURVEY 7 MEXICO
SIGNED Generato	o dell TITLE Enginee	U.S. GEOLOGIC ering SectROSWell, NEW DATE 6-	11-82
$- \eta = \dots $	) (This space for Federal or State office use)		ACCEPTED FOR RECORD
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY			JUN 3 0 1982
	•See Instructions	on Reverse Side	U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXIC

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