NM OIL CONS. COMMI Drawer DD	ISSION	1
Form 9-331 Antesia, NM 88210 Dec. 1973	Form Approved. Budget Bureau No. 42-R14 24	
UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	 5. LEASE NM 30881 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or tordeepen or plug back to a different reservoir. Use Form 9–331–C for such proposals)	7. UNIT AGREEMENT NAME EGUIDA 60 8. FARM OR LEASE NAME	anan 1200. Anan 1200.
1. oil gas well well other	Lillie RB Federal NOV 4 1982 9. WELL NO. 2	
2. NAME OF OPERATOR DE CONSULTATION SUBVEIL Yates Petroleum Corporation States SUBVEIL 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME ARTESIAL OFFICE Pecos Slope Abo	
 207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
below.) AT SURFACE:2310 FNL 1850 FWL, Sec. 14-5S-24E AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Unit F, Sec. 14-T5S-R24E 12. COUNTY OR PARISH 13. STATE Chaves NM 14. API NO.	, , ; ; ·
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3936.7' GR	· · · ·
REQUEST FOR APPROVAL TO: SUBSEQLENT REPORT OF: TEST WATER SHUT-OFF X FRACTURE TREAT X SHOOT OR ACIDIZE X REPAIR WELL X PULL OR ALTER CASING X MULTIPLE COMPLETE X CHANGE ZONES X ABANDON* X (other) X	(NOTE: Report results of multiple completion or zone change on Form 9–330.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole at 2:15 PM 10-24-82. Ran 21 joints of 10-3/4" 40.5# J-55 casing set at 845'. 1-Texas Pattern notched guide shoe set at 845'. Regular insert float set at 805'. Cemented w/400 sacks Pacesetter Lite with 3% CaCl₂. Tailed in w/25C sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1050 psi in 12 hcurs. PD 9:00 AM 10-27-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 3:00 AM 10-28-82. WOC 18 hours. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type	Set @	Ft.
18. I hereby certify that the foregoing is true and correct		Briannan
SIGNED ACCEPTED FOR RECORD	10-29-82	
(This space for Federal or State office use)		
APPROVED BY (ORIG. 3GD., DAVID R. GLASS DATE CONDITIONS OF APPROVNOVANY 3 1982	Ε	
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO		tente an-rea ;;;;