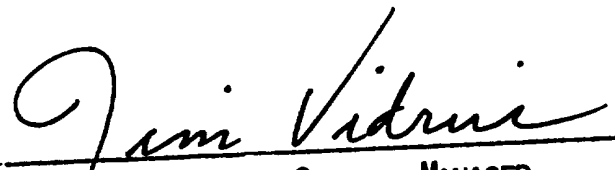


RAULT PETROLEUM CORPORATION
E AMOCO STATE #1
1980' FM & S LINE, SEC. 13, T8S, R27E
CHAVES COUNTY, NEW MEXICO


RECORD OF INCLINATION

<u>(DEPTH)</u>	<u>(DEVIATIONS)</u>
1385 FEET	1 DEGREE
2248 FEET	1½ DEGREE
4090 FEET	1½ DEGREE
4574 FEET	1½ DEGREES
6691 FEET	2 DEGREES


BY: JIM W. VIDRINE, GENERAL MANAGER

STATE OF NEW MEXICO
COUNTY OF CHAVES

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2nd DAY OF
NOVEMBER, 1982


NOTARY PUBLIC
MY COMMISSION EXPIRES 4-21-86

OIL CONSERVATION COMMISSION
P. O. DRAWER DD
ARTESIA, NEW MEXICO 88210

RECEIVED
JUN 27 1983
O. C. D.
ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

Date June 24, 1983

This is to notify the Oil Conservation Commission that connection for

the purchase of gas from the Rault Petroleum Corporation ✓
Operator
Amoco State 1 -- G 23, T8S, R27E
Lease Well & Unit S.T.R.
Palma Mesa - Penn Pecos River Gas Plant, Ltd.
Pool Name of Purchaser
was made on June 6, 1983

Pecos River Gas Plant, Ltd.

Purchaser

J. W. L. Price
Representative

Manager

Title

cc: Rault Petroleum Corp.
Oil Conservation Comm. - Santa Fe

JUN 14 1983

O. C. D.
ARTESIA, OFFICE

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.D.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OIL	<input checked="" type="checkbox"/>
GAS	<input checked="" type="checkbox"/>
OPERATOR	
PRODUCTION OFFICE	
Operator	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RAULT PETROLEUM CORPORATION

Address
103 N. Penn., Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Allowable Permit
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	
Casinghead Gas <input type="checkbox"/>	
Dry Gas <input type="checkbox"/>	
Condensate <input type="checkbox"/>	

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Amoco State	Well No. 1	Pool Name, Including Formation Palma Mesa - Penn	Kind of Lease State, Federal or Fee State	Lease No. LG-0442
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Location	Unit Letter G	1980	Feet From The North	Line and 1980	Feet From The East	County Chaves
Line of Section 23	To Township 8 South	Range 27 East				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Navajo Refining Company	P. O. Drawer 159, Artesia, New Mexico 88210
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit G	Yes 6/6/83
Sec. 23	
Twp. 8S	
Rge. 27E	

If this production is commingled with that from any other lease or pool, give commingling order number: NA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
		X	X					
Date Spudded 7/31/82	Date Compl. Ready to Prod. 10/19/82	Total Depth 6691'	P.B.T.D. 6570'					
Elevations (DF, RAB, RT, GR, etc.) 3929' GR	Name of Producing Formation Penn Clastics	Top Oil/Gas Pay 6292'	Tubing Depth 6186'					
Perforations 6304'-6482' .41" dia. 20 holes			Depth Casing Shoe 6681'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	1385'	700 sx. circ.
7 7/8"	4 1/2"	6681'	650 sx.
	2 3/8" tbg.	6186'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1253	Length of Test 24 hours	Bbls. Condensate/MMCF 1	Gravity of Condensate 58°
Testing Method (pilot, back pr.) Orifice Meter	Tubing Pressure (Shut-in) 2500	Casing Pressure (Shut-in) 0 - Pkr.	Choke Size 12/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

JW Vidrine
(Signature)
Manager
6/13/83
(Date)

OIL CONSERVATION DIVISION

JUL 12 1983

APPROVED _____, 19____
BY _____
Original Signed By
Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be used in compliance with RULE 1101.
If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allow-
able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own-
er, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-
completed wells.