

NEW MEXICO OIL CONSERVATION COMMISSION  
 DRAWER 10  
 ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Wallace Oil &amp; Gas Inc.</u>		Lease <u>Britt</u>		Well # <u>1</u>	
Location of Well	M Unit <u>660' FSL 660' FWL</u>	Section <u>3</u>	Township <u>11</u>	Range <u>25</u>	County <u>Chaves</u>
Drilling Contractor	<u>Tex-Mex. Drilling Co.</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>15 1/4"</u>	<u>13 3/8"</u>	<u>48 #</u>		<u>450'</u>	<u>420 sx circ.</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24 #</u>		<u>1200'</u>	<u>750 sx circ.</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>10.5 #</u>		<u>4500'</u>	<u>250 sx</u>

Casing Data:

Surface            joints of 8 5/8" inch 24 # Grade J-55  
 (Approved) (Rejected)

Inspected by M.S. date 7/28/82

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required           

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1218' Set 1217' Feet of 8 5/8" Inch 24 # Grade J-55

New-used csg. @ 1217' with 200 sacks neat cement around shoe  
 + 300 sax lite additives 290cc

Plug down @ 10:00 (AM) (PM) Date 7/30/82 Full returns but no cement to surface

Cement circulated No No. of Sacks -0-

Cemented by Western Co. Witnessed by Michael Stullfield

Temp. Survey ran @ 4:00 (AM) (PM) Date 7/30/82 Top cement @ 520'

Casing test @            (AM) (PM) Date           

Method Used            Witnessed by           

Checked for shut off @            (AM) (PM) Date           

Method used            Witnessed by           

Remarks: Operator ran 3 stages of 1" to bring unit to surface.

centralizers @ 1177'-777' last daily break @ 700'  
Full returns to TD