

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator  
Yates Petroleum Corporation

SEP 27 1982

Address of Operator  
207 South 4th St., Artesia, NM 88210

O. C. D.

Location of Well

ARTESIA, OFFICE

UNIT LETTER E, 1980 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE, SECTION 10 TOWNSHIP 6S RANGE 26E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Andrew "UU"

9. Well No.  
1

10. Field and Pool, or Wildcat  
Pecos Slope Abo

15. Elevation (Show whether DF, RT, GR, etc.)

3636.4' GR

12. County  
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOBS ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER Production Casing, Perforate, Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 14-3/4" hole 8:00 AM 9-12-82. Ran 24 jts of 10-3/4" J-55 40.5# casing set at 948'. 1-Texas Pattern notched guide shoe set 948'. Regular insert float set 908'. Cemented w/500 sacks Pacesetter Lite, 1/4# excellogel, 3% CaCl<sub>2</sub>. Tailed in w/300 sacks Class C 2% CaCl<sub>2</sub>. Compressive strength of cement - 1250 psi in 12 hrs. PD 12:05 AM 9-14-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 45 sacks to pit. WOC. Drilled out 6:10 PM 9-14-82. WOC 18 hrs and 5 min. NU and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 4300'. Ran 100 jts of 4-1/2" 9.5# J-55 casing set 4300'. 1-regular guide shoe set 4300'. Float collar set 4260'. Cemented w/350 sacks 50/50 Poz w/.6% CF-9, .3% TF-4, .2% AF-11 and 3% KCL. Compressive strength of cement - 1075 psi in 12 hrs. PD 7:30 PM 9-19-82. Bumped plug to 1000 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 3923-27' w/12 .50" holes (3 SPF). Sand frac'd perforations 3923-27' (via casing) w/1000 gallons 7 1/2% Spearhead acid, 30000 gallons gelled KCL water, 50000# 20/40 sand.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements

TITLE Engineering Secretary

DATE 9-24-82

Original Signed By  
Leslie A. Clements

APPROVED BY Supervisor District II

TITLE

DATE **OCT 1 1982**

CONDITIONS OF APPROVAL, IF ANY: