STATE OF NEW MEXI	CO	_					30-0	05-61764	
NERGY AND MINERALS DEPA	RTMENT	-	CONSERVAT				Form C-101 Revised 10	,	
NO. OF COPILS ALCEIVES			Р. О. ВОХ		ECElve	U,			
DISTRIBUTION SANTA FE		SA	NTA FE, NEW N	AEXICO 875	01	1		e Type of Luase	-
FILE	A			SEP	3 19	0 2	STATE		J
				JLI	0 13		5. State Off	& Gas Louso No.	
LAND OFFICE	<u></u> {			0	\sim \sim	1			
OPENATOR	, 1 - 1				C. D.		TTTTT	TITITITI	TTT
APPLICATIC	N FOR PF	RMIT TO	DRILL, DEEPEN	OR PLUG	NA, OFFIC	:::	//////		1111
. Type of Work				, 011 200 2.			7. Unit Agr	eement Kame	777.
. Type of Well]		DEEPEN		PLUG E	васк	8. Farm or 1		
	отн	C.M.		SINGLE	MUL	TIPLE	Derric	ck "VH" Com	
Nanie of Operator							9. Well No.		
Yates Petroleur	Cornol	ration	\checkmark				1		
Address of Operator							10. Field an	id Pool, or Wildcat	
207 S. 4th, Art	tesia, 1	New Mer	xico 88210			×	Undes.	Pecos Slo	ре
Location of Well UNIT LETT		LOG	660	FEET FROM THE	Nort	h	IUIU	AIIIIIII A	199
						h	HHHH		III.
- 1980 FEET FROM	THE East	LIN	ie of sec. 20	TWP. 6S	RGC. 2	6E NMPM	MM		111
AIMANNINI,	<u>IIIIII</u>	IIIII			11111	UIIII	12. County		III.
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HHHHHHHH	MMM	//////				///////	HHH.	///////////////////////////////////////	111.
+++++++++++++++++++++++++++++++++++++++	++++++++	++++++	*******	19, Proposed De	DID 11	9A. Formation	11111	120. Hotury or C.T.	177
	///////	HHHH.		44251		Abo		Rotary	
Lievations (Show whether DF)	111111	777777	δ Status Plug. Bond		<u>_</u>			1	
	, <i>K</i> 1 , <i>eic</i> . <i>j</i>		· · · · ·	21B. Urilling Com		1		:. Date Work will star	:t
3622.' GL		BI	anket	not det	ermin	ea	ASA	ΥΡ 	
		٩	ROPOSED CASING AN	D CEMENT PRO	GRAM				
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FOO	TSETTING	DEPTH	SACKS OF	CEMENT	EST. TOP	
14 3/4"	10 3/	4 "	40.5# J-55	925'		750 sx		circulate	d
7 7/8"	4 1/2		9.5#	TD	••••••••••••	350 sx		· · · · · · · · · · · · · · · · · · ·	
	1	·····	······			1			
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We propose to drill and test the Abo and intermediate formations. Approximately 925' of surface casing will be set and cement circulated to shut p_{C+eCC_N} off gravel and caving. If needed (lost circulation) 8 5/8" intermediate p_{C+eCC_N} casing will be run to 1500' and cemented with enough cement calculated N_{C} becks to tie back into the surface casing. If commercial, production casing c_{L-C+Q_Q} will be run and cemented with adequate cover, perforate, and stimulate as needed for production.

MUD PROGRAM: FW gel and LCM to 925', Brine to 3200', salt gel/starch to TD.

BOP PROGRAM: BOP's will be installed at the offset and tested daily.

GAS NOT DEDICATED.

APPROVAL VALID FOR <u>130</u> DAYS PERMIT EXPIRES <u>39-83</u> UNLESS DRILLING UNDERWAY

y certify that the information adducits true an	d complete to the best of my knowledge and bellef.	
for trademall	Tule Regulatory Coordinator	
(This space for State Use)		
OVED BY Mile Walka	TITLE SUPERVISOR, DISTRICT I	DATE SEP 9 1982
TIONS OF APPROVAL, IF ANYI	Notify N.M.O.C.C. in sufficient	
	time to witness cementing	