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	GAS	✓
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUL 21 1983

I. Operator
DEPCO, INC. ✓
Address
800 Central, Odessa, Texas 79761
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

O. C. D.
ARTESIA, OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Rose Federal Com	10	Pecos Slopes Abo	State, Federal or Fee Federal	NM 36408
Location Unit Letter I ; 1650 Feet From The South Line and 660 Feet From The East Line of Section 21 Township 5S Range 25E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Transwestern Pipeline Company	Suite 614 1st Nat'l Bank, Odessa, Texas 79760	
If well produces oil or liquids, give location of tanks.	Unit I Sec. 21 Twp. 5 Rge. 25	Is gas actually connected? <input checked="" type="checkbox"/> When Waiting on P.L.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
2-21-83	6-29-83	4285'	4189'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3758 GR	Abo	3719'	3625'					
Perforations	Depth Casing Shoe							
3719-3869' 34 - .41" holes	4284'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
22"	16"	59'	95 sxs.					
14 3/4"	10 3/4"	989'	675 sxs. Circ 100 sxs.					
7 7/8"	5 1/2"	4284'	1150 sxs. Circ 18 sxs.					
	2 3/8"	3625'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
992	4 hrs	0	0
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pr.	946#	1050 BHP	14-24/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Chief Production Clerk
(Title)

7-19-83
(Date)

OIL CONSERVATION COMMISSION

OCT 13 1983

APPROVED _____, 19____
BY _____ Original Signed By
Lester A. Clements
TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

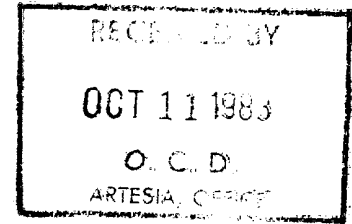
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210



NOTICE OF GAS CONNECTION

DATE October 7, 1983

This is to notify the Oil Conservation Division that connection for the purchase of gas from the _____ Depco, Inc.
Operator

Rose Fed.

Lease

#10 - Unit Letter ~~Unknown~~
Well Unit

21-5S-25E, Chaves County
S.T.R.

~~Also~~ *Rec'd & Inp'd*
Pool

Transwestern
Name of Purchaser

was made on October 7, 1983

Transwestern Pipeline Company
Company

A.K. Berdy

A. K. Berdy

Representative

Jr. Analyst Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501