brut 5 Copies					rurm C-iv Revised 1-	
propriate District Office	Energy, Minerals and Natura	I Resources D rtment		يشر مرمان الحلان	See Instru	
D. Box 1980, Hobbs, NM 88240	OIL CONSERVAT	ION DIVISION	· · · · ·	որում։ Գ. նար <b>Գր</b> ե	at Doctori	
STRICT II O. Drawer DD, Ariesia, NM - 38210	P.O. Box	2088		2 7 1992		d
	Santa Fe, New Mexi	ico 87504-2088	يعر			01
<u>15TRICT III</u> 300 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	E AND AUTHORIZAT				
			Weil API	No.	<del>_</del>	
Central Resources	V Inc.		30-	005-61	769	
Address				~ ~		
1776 Lincoln Stre	et, Suite 1010, Den	Other (Please explain)	802	03		
Reason(s) for Filing (Check proper box)	Change in Transporter of:					
Recompletion	Oil 🗌 Dry Gas 🛄					
Change in Operator	Casinghead Gas Condensate			<u></u>		
	alb Energy Company, 1	625 Broadway.	Denvel	r, Colori	ado	80203
I. DESCRIPTION OF WELL		Formation	Kind of L	2350	Lea	se No.
Lease Name		lopa Abo		teral be Fee	NM3	6408
Rose Federal Co						
Unit LetterI	: 1650 Feet From The SO	uth Line and <u>660</u>	Feet	From TheE	ast	Line
• • •	n 55 Range 25 l	E , NMPM,	Chave	95		County
Section 2 Townshi	p <u>55 Range 25</u> l	, NUMPIN,		<u> </u>		
III. DESIGNATION OF TRAN Name of Authonzed Transporter of Oil	SPORTER OF OIL AND NATUR	AL GAS Address (Give address to which	approved co	opy of this form	is to be ser	u)
Navaio Refining C		P.O. Box 159, A	rtesia	NM 8	8210-1	2159
Name of Authorized Transporter of Casin	ghead Gas ' 🔄 or Dry Gas 🔀	Address (Give address to which Buite 614. 15t N				
Transwestern Pipeli	De Company Unit Sec Twp Rge	Strife 614, 12 11 Is gas actually connected?	When?	<u>14, 1/0055</u>		
If well produces oil or liquids, give location of tanks.	T 21 5 25	Yes	<u> </u>	10/7/8.	3	
If this production is commingled with that	from any other lease or pool, give comminglin	ng order number:		· · · · · · · · · · · · · · · · · · ·		
IV. COMPLETION DATA		New Well Workover	Deepen	Plug Back Sar	ne Res'v	Diff Res'v
Designate Type of Completion	- (X)   Gas Well	New Well WOLLOVEL				İ
Date Spudded	Date Compl. Ready to Prod.	Total Depth	<b>T</b>	P.B.T.D.		
		Top Oil/Gas Pay		Tubing Daoth		
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Cas Pay		Tubing Depth			
erforations				Depth Casing Shoe		
	TUBING, CASING AND	DEPTH SET		SAG	CKS CEM	ENT
HOLE SIZE	CASING & TUBING SIZE	DEFINICE				
						<u> </u>
V. TEST DATA AND REQUE	EST FOR ALLOWARLE			<u> </u>		
OIL WELL (Test must be after	recovery of total volume of load oil and must	be equal to or exceed top allow	able for this	depth or be for	full 24 hoi	urs.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pum	φ, gas lift, ei	(C.)		· .
		Casing Pressure		Choke Size	7. 2	1 IP-3 1-92
Length of Test	Tubing, Pressure				-	â
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	<u></u>	Gas- MCF	ng	Ø
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF		Gravity of Co	idensaie	
Testing Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)		Choke Size		
				1		
VI. OPERATOR CERTIF	ICATE OF COMPLIANCE	OIL CON	SERV	ATION D	IVISI	ON
Division have been complied with a		111	1 0 0 101	<b>)</b> 2		
is true and complete to the best of m	ny knowledge and belief.	Date Approved	1 <u> </u>	L X 3 13		
Jaca. Ol	, llo					
Signature	1			ED BY		
Irene Trujille, E	MIKE WILLIAMS					
Printed Name June 29, 1992	Title SUPERVISOR, DISTRICT I					
<u>JUDE 29, 1178</u> Due	(303) 830-1632 Telephone No.					
	انكشاك ومفادكة ويعبد والمتقاصي والمتجهدين وي					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance request for anovable for newly allied or dependence in the end of provide the second provide for an end of provide the second provide

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

.