

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088 RECEIVED
SANTA FE, NEW MEXICO 87501

NOV 18 1982

O. C. D.

Form C-103
Revised 10-1-78

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>5. State Oil & Gas Lease No.</p>		
<p>7. Unit Agreement Name</p>		
<p>8. Farm or Lease Name O'Brien "DB"</p>		
<p>9. Well No. 3</p>		
<p>10. Field and Pool, or WHdcat Twin Lakes-San Andres Assoc.</p>		
<p>11. Elevation (Show whether DF, RT, GR, etc.) 3929.0 GL, 3934 KB</p>		
<p>12. County Chaves</p>		

<p>10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <u>Perforations & Treatment</u> <input checked="" type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

11. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-28-82 Artesia Fishing Tool #1 spud at 7:00 a.m. Ran 3 joints of 8 5/8", 24# surface casing. Set and cement at 115' w/80 sacks Class C, 2% CaCl₂. Circulate 30 sacks. WOC 18 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

10-3-82 TD 2745'. Ran 68 joints of 4 1/2", 10.5# casing. Set and cement at 2745' w/225 sacks Class "C", 9.4# sx cal seal, 4# sx salt, 2% CaCl₂, 5/10% Halad 22A FLA. WOC 36 hrs. Pressure up 1000# for 30 minutes logging no pressure decrease.

10-6-82 Perf 1-SPF 2632, 32.5, 33, 36, 36.5, 37, 40.5, 41, 41.5, 46, 46.5, 47.5, 48, 54.5, 55, 55.5, 59.5, 60, 60.5, 62.5, 63, 63.5.

10-7-82 Ran 84 joints 2 3/8" tubing, set at 2665. Set Baker AD-1 tension packer at 2526'. Acidize w/10,000 gals 28% HCL. Pulled packer, re-ran tubing and set at 2667'. Ran rods and POP.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Coordinator DATE 11-16-82

Original Signed By
Leslie A. Clements
Supervisor District II

APPROVED BY _____ TITLE _____ DATE NOV 19 1982

CONDITIONS OF APPROVAL, IF ANY: