

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		APR 20 '88	7. Unit Agreement Name TLSAU
2. Name of Operator PELTO OIL COMPANY		O. C. D.	8. Form or Lease Issue
3. Address of Operator 500 DALLAS, SUITE 1800, HOUSTON, TX 77002		ARTESIAL OFFICE	9. Well No. 109
4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 12 TOWNSHIP 9S RANGE 28E		10. Field and Pool, or Wagon Twin Lakes SA Assoc.	
11. Elevation (Show whether DF, RT, GR, etc.) 3929 GR		12. County Chaves	

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUS AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Converted to water injection well</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 12-21-87 RUPU (Monument). PU & ran 4 1/2" csg scraper & 3 7/8" bit on 2 3/8" tbg to tag PBTD @ 2706'. Pulled tbg scraper & bit. Ran 4 1/2" Guiberson BP & pkr on 2 3/8" tbg & set BP @ 2615'. PU pkr & test csg between BP & slips @ surface. Csg held 450# for 15 min. Pulled tbg & pkr. Prep to run free pipe log & perf if cmt looks OK. SDON.
- 12-22-87 RU CRC WL ser. Ran free pipe log from 2593'. Found TOC @ 1740'. Ran tbg & ret head. Latched on BP. Pulled tbg & BP. Ran 3 1/2" select fire csg gun. & perf 1-.44" JSPF @ 2638, 2653, 2654, 2659 & 2669.5'. PU & ran Halliburton R-4 (internally plastic coated) pkr on 2 3/8" plastic coated tbg. SDON.
- 12-23-87 RU Goldstar pump truck. Pumped 10 bbls corr inhib wtr to disp any prod wtr in annulus. Set Halliburton R-4 pkr @ 2599' on 82 jts (2591') plastic coated tbg. Loaded csg-tbg annulus w/corr inhib wtr. Packed off wellhead. Press tested annulus @ 300# for 30 min w/chart. RDP. JOB COMPLETE.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bernie Sales TITLE Production Administration Mgr DATE April 8, 1988

Original Signed By Mike Williams TITLE Oil & Gas Inspector DATE MAY 4 1988