(This space for : Mi	State Vice	OIL AND G	AS INSPECTOR	S	EP 1 5 1982		
«		TuleProductio		Date Se	ptember 13, 198		
BOVE SPACE DESCRIBE PR LONE. GIVE BLOWOUT PREVENT	ER FROCRAM, IF ANT.			ON PRESENT PRODUCTIVE ION			
				UNLESS DRILLING	ONDERMA		
				APPROVAL VALID FOR PERMIT EXPIRES	150 DAYS 3-1583		
					120 - 2010		
. Drill with wat	er using mud as	hole condition	s dictate gas :	is not dedicated.			
). Utilize a doub	le ram bop belo	w 700'.					
Drill 7 7/8" h	ole to 4500' to	top of wolfcam	p, run 4 1/2 to	0 10.5 1b. casing.			
. Drill ll" hole	to 700'; set 8	5/8" casing; bu	ring cement to	surface			
-					1		
7 5/8"	4 1/2"	10.5	4500'	Circ to Surf			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTI	SACKS OF CEMENT	EST. TOP		
	F	PROPOSED CASING AND	CEMENT PROGRAM				
3711.5		tewide	Horizon		mber 20, 1982		
evotions (Show whether DF)	<i>kT</i> , etc.) 21A. Kind	é Status Plug. Bond 2	4500'		Rotary		
			9. Froposed Depth	19A. Formation	20. Rotary or C.T.		
				Chaves	littill 1777		
980 FEET FROM -		иг ок sec. 28 ти	VP. 75 RCE.	26E NMPM 12. County			
	R Loc		ET FROM THE Sout				
0. Box 2408, Ros			Cout	X Undesi	gnated Abo		
TEVENS OPERATING C	CORPORATION			1 10. Fæld an	d Bont, of Wildcat		
cLL CAS WCLL XX	DTHCR		ZONE MU	Atkin 9, Well No.	S		
DRILL		DEEPEN	PLUG	BACK	eoso Name		
	N FOR PERMIT TO	DRILL, DEEPEN, C	DR PLUG BACK	7. Unit Agre	ement Name		
U.S.G.S. LANU OFFICE	-1	2 1 10	ARTESIA, OFFIC				
FILE 2		NTA FE, NEW ME	O. C. D.		STATE FRE XX		
SANTAFE							

NE MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances m	ust be from the	outer boundaries o	the Section			
Operator			Lease	- <u></u>			Well 140.	
	OPERATING C	Y		ATKINS		-		
t'nit Letter Se	ction	Township	R	ange	County			
N I I I I I I I I I I I I I I I I I I I	28	7 SOUTH		26 EAST	<u>c</u>	HAVES		
Actual Footage Location								
	et from the				et from the	WEST	1.ise	
Ground Level Elev. Producing Formation		Pool F	Pool Pures Stars			Tred.coted Anterige:		
	3711.5 Abo			Undesgnated Abo			the second s	Acres
 Outline the a If more than interest and r If more than c 	one lease is oyalty).	dedicated to th	ne well, outli	ne each and ide	entify the	ownership thereo	f (both as to wor	_
dated by comr Yes If answer is ' this form if ne No allowable v	nunitization, u] No If an 'no,'' list the cessary.) will be assigned	nitization, force nswer is "yes," owners and trac d to the well ur	pooling. etc type of cons t description til all intere	? s which have a sts have been	ctually be	en consolidated. ted (by communit ts, has been appr	(Use reverse sid	le of
				1		CER	TIFICATION	
						tained herein is	that the information true and complete the ledge and belief.	
						Computity	Coordinator ERATING CORPO	PRATIC
1980'			1 1	EER & CAND SURVEYOR TE OT 76 TO TO TO TO		shown on this pl nates of actual under my superv is true and cor knowledge and b	y that the well loca lat was plotted from surveys made by m rision, and that the s rrect to the best of	field e or iame
0 330 660 Ye0	1320 1050 1060	2310 2640		1 EXIC		Registered Fir tess and/or Land Surve Certificate No. JO		676 6663