

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

OIL CONSERVATION DIVISION RECEIVED

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NOV 16 1982

O. C. D.  
ARTESIA, OFFICE

Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Name of Operator STEVENS OPERATING CORPORATION Address of Operator P. O. Box 2408, Roswell, NM 88201 Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>7S</u> RANGE <u>26E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3711.5 GR		7. Unit Agreement Name 8. Farm or Lease Name Atkins 9. Well No. 1 10. Field and Pool, or Wildcat Pecos Slope Abo 12. County Chaves
--	--	--

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Perf, acidize &amp; frac</u> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---	--	--	---

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 11- 1-82 Frac via 4½" casing w/80,000 gal YF 2.5 PSD + 30,000# 20/40 sand + 90,000# 10/20 sand.
- 11- 2-82 Perf @ 3942', 42.5, 45, 51, 51.5, 52, 55.5, 56, 4022, 23, 24, 27, 28, 29, 4071.5, 72, 76.5, 77, 4095, 96, 97, 98. 22 shots total. Ran 127 joints 2 3/8" RTTS. Spot 7½% Acid @ 4107'. Pulled 9 joints & set packer @ 3832' (110' above perfs). Adicize w/5,000 gal 7½% Abo acid and 1000 SCF per bbl. N₂ & 35 ball sealers.
- 11- 3-82 Pulled tubing out of hole and frac via 4½" casing w/120,000 gal YF 2.5 PSD + 50,000# 20/40 sand and 105,000# 10/20 sand.
- 11- 4-82 Pulled BP & RTTS out of hole. Went back in w/129 joints 2 3/8" tubing & set @ 4172'.

17. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Coordinator DATE November 12, 1982

APPROVED BY Original Signed By Leslie A. Clements TITLE Supervisor District II DATE NOV 18 1982

CONDITIONS OF APPLICATION