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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OIL	
GAS	
OPERATOR	
PRODUCTION OFFICE	

RECEIVED BY

APR 18 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS1. Operator
Transwestern Gas Supply CompanyAddress
P. O. Box 2521, Houston, Texas 77252

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Antelope Federal	Well No. 3	Pool Name, including Formation Abo - undesignated	Kind of Lease Federal State, Federal or Fee	Lease N 32335
Location Unit Letter M ; 660' Feet From The South Line and 660' Feet From The West Line of Section 29 Township 4S Range 22E, NMPM, Chaves Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipeline Co.	P. O. Box 2521, Houston, Texas 77252					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					NO yes	NA 4-13-84

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
		X	X					
Date Spudded 10/3/82	Date Compl. Ready to Prod. 10/22/82	Total Depth 3610'	P.B.T.D. 3504'					
Elevations (DF, RKB, RT, GR, etc.) 4458' GR	Name of Producing Formation Abo	Top Oil/Gas Pay 3047'	Tubing Depth 2968'					
Perforations 3047, 48, 49, 50, 51, 52, 95, 96, 97, 98, 99; 3104, 05, 06, 07, 08, 09			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2"	13 3/8"	60'	Grout to surface					
10 5/8"	7 5/8"	1378'	730					
6 3/4"	4 1/2"	3576'	345					
	2 3/8"	2968'						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top of
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 267	Length of Test 6 hour	Bbls. Condensate/MMCF 0	Gravity of Condensate 0
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 1141	Casing Pressure (Shut-in) 1141	Choke Size 4 X1 flow prover

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

A. L. Burwell A. L. Burwell
(Signature)
Production Engineer Asst.
(Title)
April 9, 1984
(Date)

OIL CONSERVATION DIVISION

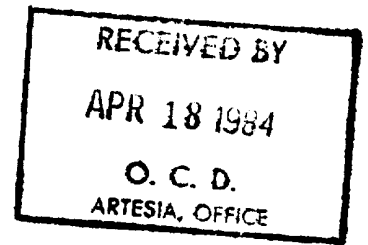
APR 27 1984

APPROVED _____, 19____
BY Lester A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the dev
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for all
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of conditSeparate Forms C-104 must be filed for each pool in mult
completed wells.

Young Drilling Co.
P.O. BOX 717
FARMINGTON, NEW MEXICO 87401
(505) 327-5218




March 26, 1984

Transwestern Gas Supply Company ✓
P. O. Box 2521
Houston, Texas 77001

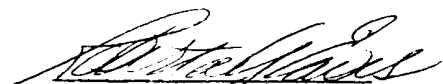
RE: Antelope Federal #3

DEVIATION SURVEY

<u>DEPTH</u>	<u>DEGREES</u>
628'	1/2
1378'	1
2379'	1
2929'	1 1/2
3527'	1 3/4


M. Herman Walters
Vice-President

SUBSCRIBED AND SWORN BEFORE ME ON THIS 26th DAY OF MARCH, 1984.

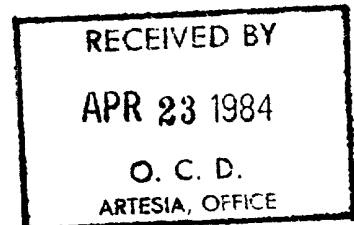

Notary public

MY COMMISSION EXPIRES: 7-27-87

NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

ARTESIA, NEW MEXICO 88210



NOTICE OF GAS CONNECTION

DATE April 18, 1984

This is to notify the Oil Conservation Division that connection for the purchase of gas from the Transwestern Gas Supply Co ✓
Operator

Antelope Fed.
Lease

#3 - Unit Letter ~~Unknown~~
Well Unit

29-4S-22E, Chaves County
S.T.R.

~~Salt Creek~~ (Abo)
Pool

Transwestern was made on April 13, 1984
Name of Purchaser

Transwestern Pipeline Company
Company

Rodney C. Burke Rodney C. Burke
Representative

Jr. Analyst, Contract Administration
Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501