

orm 9-331 RECEIVED
May 1963)
NOV 19 1982

D STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
NM OIL CONS COMMISSION
Artesia, NM 88210

c/5F
Form approved.
BUDGET BUREAU No. 42-R1424

O. C. D. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. NM-16783
6. IF INDIAN, ALLOTTEE OR TRIBE NAME -		7. UNIT AGREEMENT NAME -
8. FARM OR LEASE NAME Beard Federal		9. WELL NO. 1
10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Section 10-T5S-R25E
12. COUNTY OR PARISH Chaves		13. STATE New Mexico
1. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 37 1/4' GR	

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OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

6. Check Appropriate Box To Indicate Nature of Notice, Report, Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Ran csg & tested	<input type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-82 Ran 105jts, 4137', 4 1/2", 10.5#, J-55, ST&C set @ 4150', FC @ 4110', DV tool @ 2515'. 1st stage of cmt: 500sx HLC w/6# salt, 1/4# flocele tail-in w/300sx Class "C" 50/50 poz w/6# salt, 4% gel, .2% CFR-2, .2% Halad-9, 5:45pm open DV tool 10-12-82. 2nd stage of cmt: 1500sx Class "C" 50/50 poz w/4% gel, 6# salt, .2% CFR-2, .2% Halad-9, cmt circ 85sx. FD @ 11:30pm 10-12-82. USMMS called-no witness.

10-14-82 18hrs WOC. Released Rig @ 7:00am 10-13-82. SI WOCU.

11-4-82 Perf 4040'-4046' w/1 shot/1. Acidize w/1000gals Mod 101 Acid. Broke @ 1600psi, max press 4000psi, min press 1600psi, avg press 2100psi, avg rate 4 BPM, ISIP 900psi, 5min 800psi, balled out, 37.8 BLTR, swbbd back 25 BLW, 13.8 BLTR. Tested csg @ 1000psi for 30min tested satisfactory.

11-5-82 Perf 3884'-3898', GIH w/tbg RTTS & RBP, straddle perfs. Acidize w/2000gal Mod 101 Acid w/ballsealers, max press 4400psi, min press 1500psi, balled out at 4000psi, avg rate 4 BPM, avg press 2470psi, ISIP 700psi, 5min 400psi, 10min 400psi, 62.6 BLTR, started swbbg, swbbd 30 bbls.

11-6-82 Perf 3776'-3782', 3798'-3808', 3828'-3838' w/1 shot/1. Acidize w/2000gals Mod 101 w/40 ballsealers, avg press 1825psi, ISIP 700psi, 5min 500psi, 10min 300psi, avg rate 4 BPM, 62.6 BLTR, flwd & swbbd 40 BLW.

11-9-82 Perf 3684'-3692', 3696'-3709' w/1 shot/1, acidize w/2000 gals Mod 101 Acid, broke @ 1800psi, avg 2500psi, ISIP 900psi, 5min 800psi, 10min 700psi, avg rate 4 BPM, 61.9 BLTR, balled off @ 4400psi, good break, prep to swab back load.

I hereby certify that the foregoing is true and correct

SIGNED	ACCEPTED FOR RECORD	TITLE Drilling & Production Manager	DATE 11-10-82
(This space for Federal or State Seal)			
APPROVED BY	NOV 17 1982	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	U.S. GEOLOGICAL SURVEY		