Dec. 1973

Brawer ID Artesia, NM

08210

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	REPORTS	ОИ	WELLS
(Do not use this fo reservoir. Use Form	rm for proposals	s to drill o	or to deepen or p sals.)	lu g bac	KPPPMPD

1. oil gas X other	NOV 1 6 198
2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	V 0 C.D.
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia,	
4. LOCATION OF WELL (REPORT LOCATION CONTROL DELOW.) AT SURFACE: 660 FNL & 1980 FEL, AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL	TO:	SUBSEQUENT	REPORT	OF:
TEST WATER SHUT-OFF				
FRACTURE TREAT		$\overline{\mathbf{X}}$		
SHOOT OR ACIDIZE		$\overline{\mathbf{X}}$		
REPAIR WELL				
PULL OR ALTER CASING		[.]		
MULTIPLE COMPLETE				
CHANGE ZONES		Γ		
ABANDON*	<u>.</u> [].	_ []	tra .	
(other) Production	Casing,	Perforate,	Treat	

5. LEASE NM 22614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGRELMENT NAME

8. FARM OR LEASE NAME Mike Harvey TR Federal

9. WELL NO.

10. FI覧D OR WILDCAT NAME Recos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR

Unit B, Sec. 3-T5S-R24E

12. COUNTY OR PARISH: 13. STATE Chaves

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3984.6' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

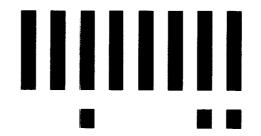
TD 4025'. Ran 97 jts of 4-1/2" 9.5# J-55 ST&C casing set at 4025'. 1-Regular guide shoe set at 4025'. Float collar set 3984'. Cemented w/350 sx 50/50 Poz w/.6% CF-9. .3% TF-4 & 2% KCL. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:40 PM 10-23-82. Bumped plug to 1000 psi, released pressure a float held okay. WOC. RUPU & ran 1" to 1500'. Cemented w/300 sx Class "C" cement. WOC. WIH and perforated 3546-3715' w/19 .41" holes as follows: 3546, 47, 48, 49, 64, 65, 66, 67, 68, 73' (10 holes); 3673, 74, 79, 80' (4 holes); 3711, 12, 13, 14, 15' (5 holes). Acidized perforations 3546-3715' w/2000 gallons 7½% NE acid and ball sealers. Frac'd perforations 3546-3715' (via casing) w/1000 gallons 7½% acid, 40000 gallons gelled KCL water and 70000# 20/40 sand. Well cleaned up and stabilized at 400 psi on 3/16" choke = 331 mcfpd.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. Thereby certify that the foregoing is true and correct Production	
SIGNED L. Gorde Stroklete DJLE Supervisor	_ DATE11-11-82
ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS APPROVED BY CONDITIONS OF APPROV NOVALY5 1982	**************************************
MUV 1 2 1362	

U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO See Instructions on Reverse Side

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NOV 1 5 1982







Job separation sheet

Form 9-331 Dec. 1973		the AFR	Form Approved. Budget Bureau No. 42-R1424
	2 UNITED STATE	SDrawer DD. COMM.	ISSEON FASE
OCT 27 198	DEPARTMENT OF THE	INTERIOR	NM 22614
O. C. D.	GEOLOGICAL SUR	VEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ARTESIA OFFIC	NOTICES AND REP	ORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this for	orm for proposals to drill or to deen 9+331+C for such proposals.)	epen or plug back to a different	8. FARM OR LEASE NAME
			Mike Harvey TR Federal
1. oil well	gas well other		9. WELL NO. 2
2. NAME OF			10. FIELD OR WILDCAT NAME
3. ADDRESS (<u>Petroleum_Corporat</u> OF OPERATOR		Pecos Slope Abo
207_S	South 4th St., Artes	<u>ia, NM 88210</u>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION below.)	OF WELL (REPORT LOCATIO	ON CLEARLY. See space 17	Unit B, Sec. 3-T5S-R24E
AT SURFAC	CE: 660 FNL 1980 FEL	, Sec. 3-5S-24E	12. COUNTY OR PARISH 13. STATE
	ROD. INTERVAL:		Chaves NM
AT TOTAL	DEPTH:		14. API NO.
16. CHECK AP	PROPRIATE BOX TO INDICA	ATE NATURE OF NOTICE,	the state of the s
,	OR OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3984.6' GR
-		SEQUENT REPORT OF:	
TEST WATER S		X	MEREIME
SHOOT OR AC			NEW TO BE
REPAIR WELL			(NOTE: Report results of ray tiple completion or zone
PULL OR ALTE			change on Form(9-830.)
MULTIPLE COM CHANGE ZONE		<u></u>	00T 25 1982
ABANDON*			OH 9 CAC
(other)			OIL & GAS Minerals MgMt. Servici
17 DESCRIBE	PROPOSED OR COMPLETED	OPERATIONS (Clearly sta	ate all pertinent details, and giseswellerNEW MEXICO
including e	estimated date of starting any	v proposed work, if well is	directionally drilled, give subsurface locations and
measured: 14 a baddan 14	and true vertical depths for al	PM 10-16-82 Ran	23 joints of 10-3/4" 40.5# J-55
pudded a 14 seing eat a	t 907' 1-Texas Pa	ettern notched guid	de shoe set at 907'. Insert float
asing set a of at 867'	Cemented w/400 sa	acks Pacesetter Lit	te $w/1/4\#$ flocele and 2% CaCl ₂ .
ailed in w/	300 sacks Class "C"	' with 2% CaCl2. (Compressive strength of cement -
250 psi in	12 hours. PD 10:00) PM 10-16-82. Bur	mped plug to 1000 psi, released
ressure and	l float held okay.	Cement circulated	45 sacks to pit. WOC. Drilled
ut 4:00 PM	10-17-82. WOC 18 h	nours. Nippled up	and tested to 1000 psi, okay.
educed hole	e to 7-7/8". Drille	ed plug and resumed	d drilling.
Subsurface Saf	fety Valve: Manu. and Type		Set @ Ft.
/	ertify that the foregoing is true		Secty date 10-19-82
SIGNED LL			
		ris space for Federal or State of	office use)
APPROVED BY	(ORIG. SGD.) DAVID	R. GLASS	DATE
CONDITIONS OF			
	JULY 2 0 1382		

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO. See Instructions on Reverse Side