

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back a well or to install a reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660 FNL & 1980 FEL, Sec. 3-5S-24E

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Production Casing, Perforate, Treat

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 4025'. Ran 97 jts of 4-1/2" 9.5# J-55 ST&C casing set at 4025'. 1-Regular guide shoe set at 4025'. Float collar set 3984'. Cemented w/350 sx 50/50 Poz w/.6% CF-9. .3% TF-4 & 2% KCL. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:40 PM 10-23-82. Bumped plug to 1000 psi, released pressure & float held okay. WOC. RUPU & ran 1" to 1500'. Cemented w/300 sx Class "C" cement. WOC. WIH and perforated 3546-3715' w/19 .41" holes as follows: 3546, 47, 48, 49, 64, 65, 66, 67, 68, 73' (10 holes); 3673, 74, 79, 80' (4 holes); 3711, 12, 13, 14, 15' (5 holes). Acidized perforations 3546-3715' w/2000 gallons 7 1/2% NE acid and ball sealers. Frac'd perforations 3546-3715' (via casing) w/1000 gallons 7 1/2% acid, 40000 gallons gelled KCL water and 70000# 20/40 sand. Well cleaned up and stabilized at 400 psi on 3/16" choke = 331 mcfpd.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Production Supervisor

DATE 11-11-82

APPROVED BY
CONDITIONS OF

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLASS

NOV 15 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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NOV 15 1982



LTR



Job separation sheet

OCT 27 1982

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

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Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

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REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 14-3/4" hole at 2:45 PM 10-16-82. Ran 23 joints of 10-3/4" 40.5# J-55 casing set at 907'. 1-Texas Pattern notched guide shoe set at 907'. Insert float set at 867'. Cemented w/400 sacks Pacesetter Lite w/1/4# flocele and 2% CaCl₂. Tailed in w/300 sacks Class "C" with 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hours. PD 10:00 PM 10-16-82. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 45 sacks to pit. WOC. Drilled out 4:00 PM 10-17-82. WOC 18 hours. Nipped up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE Engineering Secty DATE 10-19-82

APPROVED BY
CONDITIONS OF APPROVAL IF ANY:

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS

OCT 26 1982

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

5. LEASE

NM 22614

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mike Harvey TR Federal

9. WELL NO. 2

10. FIELD OR WILDCAT NAME

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit B, Sec. 3-T5S-R24E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3984.6' GR

(NOTE: Report results of well completion or zone change on Form 9-331-D)

RECEIVED

OCT 25 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO