Form 9-330 (Rev. 5-63)	ι.		TATES	UN OTTOUTS		TEAN		rm approved.	
	DEPARTME				(0	ons on [2]		dget Bureau No. 42 -R355.5.	
				Artesia, M	88210	e sider i		GNATION AND SERIAL NO. 22614	
						,		ALLOITEE OR TRIBE NAME	
	APLETION OR		PLEIION	REPORT AN		i			
1a. TYPE OF WELL	WELL	WEEL X	DAY	Other	RECEIN	VED	7. UNIT AGREE	MENT NAME	
	WORK DEEP-	PEUG BACK	D4PF. RES/R.	other Mi	01/ 4 ~		S. FARM OR LE	LASE NAME	
2. NAME OF OPERATOR NOV 1 7 1982-							Mike Harvey TR Federal		
Yates I	Petroleum Cor	poration			0. C. G	.	D. WELL NO.		
3. ADDRESS OF OPERATOR ARTESIA OPERATOR							2 10. FIELD AND POOL, OR WILDCAT		
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements).							Pecos Sl		
	0 FNL & 1980						11. SEC., T., R., OR AREA	M., OR BLOCK AND SURVEY	
At top prod. inter	rval reported below					1	OL ALDA		
At total depth						1	Unit B,	Sec. 3-T5S-R24E	
	14. PERMIT NO	. DATE ISSUED			12. COUNTY OR 13. STATE PARISH				
								s NM	
	16. DATE T.D. REACHE	1		() prod.) 18. ELE	VATIONS (DI		GR, ETC.)*	19. ELEV. CASINGHEAD	
10-16-82	10-23-82	K T.D., MD & TVI	-8-82	TIPLE COMPL.,	3984.6		ROTARY TOOLS	CABLE TOOLS	
4025'	3888'	R 1.0., MD & 111	How M	i "NY*		LED BY	0-4025'		
	AL(S), OF THIS COMP	LETION-TOP, B	OTTOM, NAME (DAND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN							<u> </u>	7. WAS WELL CORED	
	L/FDC; DLL							No	
		CASIN	RECORD (Re	o ort all strings set	in well)				
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET	-	DE SIZE	CEM	ENTING RE	corb	AMOUNT PULLED	
10-3/4"	40.5#	907		.4-3/4" /-7/8"		700		Prist FIL 2	
4-1/2"	9.5#	4025'		-//8		650		11-19-6 11+	
								JAN CP	
9.	LINE	R RECORD			30.	Tt.	BING RECOR	(I)	
SIZE	тор (МВ) вотт	ом (мр) s.	ACKS CEMENT*	SCREEN (MD)	SIZE 2-3/		рти вет (мр) 34961		
	I				2-3/0	8	3496	3496'	
1. PERFORATION RECO	ORD (Interval, size and	l number)		32. AO	CID, SHOT,	FRACTUI	RE, CEMENT	SQUEEZE, ETC.	
3546-3715' w/19 .41" holes 3546-3715' w/2							MOUNT AND KIND OF MATERIAL USED $000 \text{ g. } 7\frac{1}{2}\%$ acid, ball seale $/1000 \text{ g. } 7\frac{1}{2}\%$ acid, 40000 g.		
						<u>601 (0</u>	<u> </u>	<u></u>	
3.•				LUCTION					
ATE FIRST PRODUCTIO	IN PEODUCTION			umping—size and	type of pum	<i>ip</i>)	shut-i		
11-8-82 ATE OF TEST	HOURS TESTED	Flov HOKE SIZE	VING PROD'N. FOR	011 BBL.	GASMC	·F'.	WATER-BBL.	SIWOPLC	
11-8-82	8 hrs	3/16"	TEST PERIOD	-	110		_	_	
	CASING PRESSURE C	ALCULATED	0(L	GAS -MCF.		WATLRR	BL. 0	DIL GRAVITY-API (CORR.)	
400	Packer	>	-	331		~		_	
4. DISPOSITION OF GAS	s (Sold, used for fuel,				ین بین میں میں میں دی روب		DS11 Ug		
5. LIST OF ATTACHM		Will be	2010	HLC -		÷	Bill Har		
<u> </u>	Deviatio	n Survey					ACCEP	DAVID R. GLASS	
36. I hereby certify t	that the foregoing and	attached info			s determine	(O)			
SIGNED	anita da	a llu	TITLE I	roller 155	NGCrvi:	sor		OV-1-54982	
	*/0 1		<u> </u>		3 0	<u> </u>			
	(See Inst	ructions and	Spaces for f	HINGHALD LL . L	SEL TE	rse Side)	0.0.0-		
				ROSWELL, NEW	MEXICO		ROSW	ELL, NEW MEXICO	

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillera, geologists, sample and core analysis, all types electric, etc.), formation and itension items 25, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), botton(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified,

Item 33: additional interval to be separately produced, showing the additional data pertinent to such interval. "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Submit a separate completion report on this form for each interval to be separately produced.

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(See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES : Show all important zones of porosity and contents thereof; cored intervals; and all daill-stem tests, including Depth interval tested, cushion cred, time tool open, plowing and shut-in pressures, and recoveries FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, MTC. 38 Abo Fullerton Glorieta San Andres NANE GEOLOGIC MARKERS MEAS. DEPTH 1520 3410 2890 584 TOP TRUE VERT. DEPTH

★ U.S. GOVERNMENT PRINTING OFFICE: 1974-780-680/VIII-238