Dec. 1973	
DEPARTMENT OF THE INTERIOR DD	ONMAT 1991 36601
GEOLOGICAL SURVEY Artesia, NM 8	82910IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals withill or to deepen or plur back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖂	Loma Federal
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	9. WELL NO.
2. NAME OF OPERATOR	1
Mesa Petroleum Co. O. C. P.	10. FIELD OR WILDCAT NAME
	Wildcat ABO
P.O. Box 2009 / Amarillo, Texas 79189	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 11, T9S, R22E
AT SURFACE: 990' FNL & 660' FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Chaves New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	4302' GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	· · · · · · · · · · · · · · · · · · ·
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
ABANDON* (other) Spud. 8-5/8" Csg & Cement	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well with 12-1/4" hole on 9-24-82. Drilled with fresh water and no returns to 1068' and ran 24 jts 8-5/8", 24#, K55 Casing set at 1068'. Cemented with 700 SX HLW + 1/4# Flocele + 4% CaCl and tailed in with 200 SX "c" + 2% CaCl. PD at 1:00 p.m. 9-24-82. Cement did not circulate. Ran temp survey - TOC at 720'. Set seven plugs with a total of 1300 SX "c" + 4% CaCl and redimix (last 80') to circulate cement. Tested BOPs and casing to 600 psi for 30 min - ok. Reduced hole to 7-7/8" and drilled ahead with brine water on 9-25-82. WOC total of 35-1/2 hours.

MMS (3), TLS, CEN RCDS, ACCTG, REM (FILE), MIDLAND, HOBBS, PARTNERS (XC:) Ft. Subsurface Safety Valve: Manu. and Type ____ Set @ 18. I hereby certify that the foregoing is true and correct Regulatory Coordinator DATE SIGNED ACCEPTED FOR RECORD LE (ORIG. SGD.) DAVID R.hiGEASS r Federal or State office use) DATE APPROVED BY LITI F (SEP 2 8 1982 of appromiting a CONDITIONS U.S. GEOLOGICAL SURVEY OIL & GAS MINERALS MGMT. SERVICE ROSWELL, NEW MEXICO e Instructions on Reverse Side **ROSWELL, NEW MEXICO**

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