

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	RECEIVED				
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐		
2. NAME OF OPERATOR McClellan Oil Corporation ✓						MAR 07 1983			
3. ADDRESS OF OPERATOR P.O. Drawer 730, Roswell, New Mexico 88202						O.C.D. OFFICE			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL At top prod. interval reported below At total depth						5. LEASE DESIGNATION AND SERIAL NO. NM-17039			
						6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
						7. UNIT AGREEMENT NAME			
						8. FARM OR LEASE NAME Tyrell Com Federal			
						9. WELL NO. 1			
						10. FIELD AND POOL OR WILDCAT 5 Peas 599e Wildcat			
						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13-T10S-R25E			
14. PERMIT NO.						DATE ISSUED			
12. COUNTY OR PARISH Chaves						13. STATE N.M.			
15. DATE SPUDDED 11-28-82		16. DATE T.D. REACHED 12-09-82		17. DATE COMPL. (Ready to prod.) 2-17-83		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3786' G.L.		19. ELEV. CASINGHEAD 3786'	
20. TOTAL DEPTH, MD & TVD 4700'		21. PLUG, BACK T.D., MD & TVD 4575'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0-TD		ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4231 - 4411 Abo								25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dresser Atlas CNL/FDC - DLL								27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	921	12-1/4"	500 sx	Circ.
4-1/2"	10.5	4575	7-7/8"	325 sx	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
	4249.5				
31. PERFORATION RECORD (Interval, size and number)					
4231, 33, 37, 39, 49, 50, 51, 4367, 68, 86, 88, 4409, 10, 11					
.50" 14 shots					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
4231-4411		2000 gals. 15% NE			
		30,000 gal. gel water			
		20,000 lbs. 20/40 sand			

33.* PRODUCTION							
DATE FIRST PRODUCTION 2-17-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 2-2-83	HOURS TESTED 4	CHOKE SIZE variable	PROD'N. FOR TEST PERIOD →	OIL—EBL. →	GAS—MCF. 120	WATER—EBL. →	GAS-OIL RATIO
FLOW. TUBING PRESS. 239	CASING PRESSURE 210	CALCULATED 24-HOUR RATE →	OIL—EBL. →	GAS—MCF. 627	WATER—EBL. →	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-in waiting on pipeline							
35. LIST OF ATTACHMENTS 4 point, Deviation Survey; Logs previously sent							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Paul Ragsdale		TITLE Operations Manager					
OIL & GAS							

* (See Instructions and Spaces for Reverse Side)
ROSWELL, NEW MEXICO

RECEIVED

OIL & GAS DIVISION
MAR 03 1983

MAR 03 1983

FEB 28 1983

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Abo	4110'	4700'	Dry Gas	San Andres	735	
			Red Sand, Shale	Glorieta	1860	
				Tubb	3350	
				Abo	4110	

WELL NAME AND NUMBER TYRELL COMM FED # 1
LOCATION CRAVES COUNTY, N.M. ABO FIELD
OPERATOR McClellan Oil Company
DRILLING CONTRACTOR SALAZAR Brothers Drilling, Inc.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth

1° @ 500'
1 1/4° @ 1000'
1 3/4° @ 1500'
1 1/2° @ 2029'
2° @ 2527'
2 1/4° @ 3023'
1 3/4° @ 3516'

Degrees @ Depth

2° @ 4014'
2 1/4° @ 4500'
2 1/4° @ 4700'

Degrees @ Depth

Drilling Contractor SALAZAR Bros. Drilling, Inc.

By: Ralph Heyburn
Title Geny-Treas.

Subscribed and sworn to before me this 14th day of December, 19 82



OFFICIAL SEAL
RITA S. PHAGAN
NOTARY PUBLIC - NEW MEXICO
Notary Bond Filed with Secretary of State
My Commission Expires 8/19/85

Rita S. Phagan
Notary Public

My Commision Expires:

County _____