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#### NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AND RECEIVED AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

LAND OFFICE	MAR 0 2 1983				
TRANSPORTER GAS V	WIAK UZ 1303				
DPERATOR V		O. C. D.			
DROPATION OFFICE	ARTESIA, OFFICE				
Operator					
McClellan Oil Cor	rporation 🗸				
Address		202			
	NOSWETT, HER HELL	Other (Please explain)			
Reason(s) for filing (Check proper		Omer (1 tease explain)			
New Well	Change to Transporter of:	Gas Xi		į	
Recompletion	<b>™</b> ⊟	densate densate		j	
Change in Ownership	Casinghead Gas Cond	zensute			
If change of ownership give nam	ne				
and address of previous owner_					
II. DESCRIPTION OF WELL A	ND LEASE 2-7322 8/196	Secondian Kind of Lease	9	Lease No.	
Lease Name	Well No. Foot Name, meraning	S. DECOS SLOPE	d or Fee Fed.	NM-17039	
Tyrell Com Federal	1 Wildcat	Abo State, Federa			
Location	sco Nonth	. 1980 Foot From (	West	1	
Unit Letter C	660 Feet From The North	Line andFeet From '	The		
	Township 10S Range	25E , NMPM, Cha	ves	County	
Line of Section 13	Township 103 Range	, INVIEW,			
	COMPONENT AND NATURAL	GAS			
III. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL	Address (Give address to which appro	oved copy of this form i	s to be sent)	
Name of Authorized Transporter of	, o.,	·			
Name of Authorized Transporter of	of Casinghead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form i	s to be sent)	
Name of Authorized Transporter of		P.O. Box 2521, Houston	, Texas 772	52	
Transwestern Pipeli	Unit Sec. Twp. P.ge.		nen		
If well produces oil or liquids,	June   Description   Descripti	-No 1/2-	<del>-1984</del>		
give location of tanks.		-1 -ive commingling order number:		•	
If this production is commingle	ed with that from any other lease or po	ioi, give comminging order name			
IV. COMPLETION DATA	Oil Well Gas Wel	ll New Well Workover Deepen	Plug Back   Same I	Restv. Diff. Restv.	
Designate Type of Comp	pletion - (X)	X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
11-28-82	2-17-83	4700'	4575'		
Elevations (DF, RKB, RT, GR, e	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
3786' G.L.					
		4231	4349.5		
Perforations	Abo		Depth Casing Shoe		
Perforations 4231, 33, 37, 39,	Abo	88, 4409, 10, 11			
Perforations 4231, 33, 37, 39,	Abo 49, 50, 51, 4367, 68, 86, TUBING, CASING,	88, 4409, 10, 11 AND CEMENTING RECORD	Depth Casing Shoe		
4231, 33, 37, 39,	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET	Depth Casing Shoe 4575 SACKS (		
4231, 33, 37, 39,	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921	Depth Casing Shoe 4575  SACKS ( 500 SX		
4231, 33, 37, 39,	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET	Depth Casing Shoe 4575 SACKS (		
4231, 33, 37, 39, HOLE SIZE 12-1/4"	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575	Depth Casing Shoe 4575  SACKS ( 500 SX		
4231, 33, 37, 39, HOLE SIZE 12-1/4"	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575	SACKS 0 500 SX 325 SX	CEMENT	
4231, 33, 37, 39,  HOLE SIZE  12-1/4"  7-7/8"	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575  The after recovery of total volume of load of	SACKS 0 500 SX 325 SX	CEMENT	
4231, 33, 37, 39,  HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUE	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"  CST FOR ALLOWABLE (Test must able for the	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575  be after recovery of total volume of load on this depth or be for full 24 hours)	SACKS (  500 SX  325 SX  iil and must be equal to	CEMENT	
4231, 33, 37, 39,  HOLE SIZE 12-1/4" 7-7/8"  V. TEST DATA AND REQUE	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"  CST FOR ALLOWABLE (Test must able for the	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575  The after recovery of total volume of load of	SACKS (  500 SX  325 SX  iil and must be equal to	CEMENT	
4231, 33, 37, 39,  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DAŢA AND REQUE OIL WELL  Date First New Oil Run To Tan	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"  CST FOR ALLOWABLE (Test must able for the latest able for t	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575  be after recovery of total volume of load of this depth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS (  500 SX  325 SX  iil and must be equal to	CEMENT	
4231, 33, 37, 39,  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DAȚA AND REQUE	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"  CST FOR ALLOWABLE (Test must able for the	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575  be after recovery of total volume of load on this depth or be for full 24 hours)	SACKS (  500 SX  325 SX  sill and must be equal to	CEMENT	
4231, 33, 37, 39,  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL, WELL  Date First New Oil Run To Tan  Length of Test	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"  SST FOR ALLOWABLE (Test must able for the state of Test  Tubing Pressure	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575  be after recovery of total volume of load of this depth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS (  500 SX  325 SX  sill and must be equal to	CEMENT	
4231, 33, 37, 39,  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tan	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"  CST FOR ALLOWABLE (Test must able for the latest able for t	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575  be after recovery of total volume of load of this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS (  500 SX  325 SX  iil and must be equal to  lift, etc.)	CEMENT	
4231, 33, 37, 39,  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL, WELL  Date First New Oil Run To Tan  Length of Test	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"  SST FOR ALLOWABLE (Test must able for the state of Test  Tubing Pressure	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575  be after recovery of total volume of load of this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS (  500 SX  325 SX  iil and must be equal to  lift, etc.)	CEMENT	
HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tan  Length of Test  Actual Prod. During Test	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"  SST FOR ALLOWABLE (Test must able for the state of Test  Tubing Pressure	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575  be after recovery of total volume of load of this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS (  500 SX  325 SX  iil and must be equal to  lift, etc.)	CEMENT	
HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tan  Length of Test  Actual Prod. During Test	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"  CST FOR ALLOWABLE (Test must able for the label of Test  Tubing Pressure  Oil-Bble.	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575  be after recovery of total volume of load of this depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	SACKS (  500 SX  325 SX  iil and must be equal to  lift, etc.)	CEMENT  or exceed top allow	
4231, 33, 37, 39,  HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tan  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"  CST FOR ALLOWABLE (Test must able for the label of Test  Tubing Pressure  Oil-Bble.  Length of Test	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575  be after recovery of total volume of load on his depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	Depth Casing Shoe 4575  SACKS ( 500 SX 325 SX  will and must be equal to  lift, etc.)  Choke Size  Gas-MCF	CEMENT  or exceed top allow	
HOLE SIZE  12-1/4"  7-7/8"  V. TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tan  Length of Test  Actual Prod. During Test	Abo  49, 50, 51, 4367, 68, 86,  TUBING, CASING,  CASING & TUBING SIZE  8-5/8"  4-1/2"  CST FOR ALLOWABLE (Test must able for the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test  4 hours	88, 4409, 10, 11  AND CEMENTING RECORD  DEPTH SET  921  4575  be after recovery of total volume of load on his depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	Depth Casing Shoe 4575  SACKS ( 500 SX 325 SX  will and must be equal to  lift, etc.)  Choke Size  Gas-MCF	CEMENT  or exceed top allow	

#### Back Pressure VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

1000

Karl Rassdale	
(Signature)	
Operations Manager	
(Title)	
February 28, 1983	

OIL CONSERVATION COMMISSION

MAY 0 8 1984 \_, 19 \_ APPROVED. DIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

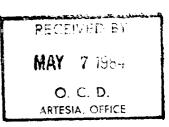
Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

## NEW MEXICO OIL CONSERVATION DIVISION

P. O. DRAWER "DD"

### ARTESIA, NEW MEXICO 88210



NOTICE OF GAS CONNECTION	DATEMay 1, 1984
This is to notify the Oil Conser	rvation Division that connection for the
purchase of gas from the	McClellan Oil Corp. ✓ Operator
	operator
Tyrell Com. Fed. Lease	#1 - Unit Letter <del>Unknown</del>
Lease	Well Unit
13-10S-25E, Chaves County S.T.R.	Pecos Slope, South (Abo)
3.1.n.	Poo1
<u>Transwestern</u> was made or Name of Purchaser	April 26, 1984
Name of Furchaser	•
	Transwestern Pipeline Company Company
	Forling C Bunke Rodney C. Burke Representative
	Representative
	<u>Jr. Analyst, Contract Administration</u> Title

cc: Operator
Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87501